	- · · · ·						
NO. JF COPIES RECEIVED					1. 12	11-1-25-1	
DISTRIBUTION	NEW	NEW MEXICO OIL CONSERVATION COMMISSION					
SANTA FE			· · ·		Revised 1-1-6		
FILE		() () () () () () () () () () () () () (Type of Lease	
U.S.G.S.		1.09 1					
LAND OFFICE						& Gas Lease No.	
OPERATOR					K	505 9	
APPLICATIC 1a. Type of Work	IN FOR PERMIT TO	DRILL, DEEPEN, C	DR PLUG BACK		7. Unit Agre	ement Name	
b. Type of Well		DEEPEN PLUG BACK 8. Farm or Lease Name					
OIL GAS WELL]	SINGLE MULTIPLE Vode State					
2. Name of Operator	OTHER	· · · · · · · · · · · · · · · · · · ·			9. Well No.		
Delaware-Apach	e Corporation					1	
3. Address of Operator					10. Field and Pool, or Wildcat		
1720 Wilco Bui	lding, Midland,	Texas 79701			Vada (-Permis Penn)		
	ERLOC		ET FROM THE	LINE		<u>mmmm</u>	
and 1980 feet from		<u>е ог sec. 16 ти</u>	vp. 9-S RGE. 34	-Е имрм			
					12. County		
		<u>, () () () () () () () () () () () () () </u>			Lea		
			TIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	IIIII			
		, ///////// //	• • •	9A. Formatio		20. Rotary or C.T.	
		<u>illillilli</u>		Bough "		Rotary	
21. Elevations (Show whether DI		& Status Plug. Bond 21	-			Date Work will start	
4,263.8 GL	Act	ive	Verna Drilling	00.	lovem	ber 17, 1967	
23.	P	ROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS O	SACKS OF CEMENT EST. TO		
1.5 "	11 3/4" OD	42#	450'	3	75	Circulate	
11"	8 5 8" OD	24 & 32#	4000*	55 0		Approx. 2000'	
7 7/8"	4 ¹ / ₂ " OD	11.6#	10,000'	3	50	Unknown	
			×				
Alternate Prod	uction Casing						
_							
7 7/8"	5늘" 089	17#	10,000	3	50	Unknown	
THE CO MAISS!	ON MUST BE NO)TIFIED.			- N - EIKTEES		
	DR TO REFINING	1/3/1	. á	MULING -	LIS UNLES	ia Te	
	28. 18.7 S. H. 9.81 M.	and the more approximate				Jack .	
			EXPIR	K. 2	14-6	5	
					The second s	State and the second	
IN ABOVE SPACE DESCRIBE P TIVE ZONE, GIVE BLOWOUT PREVEN		PROPOSAL IS TO DEEPEN OF	R PLUG BACK, GIVE DATA ON	PRESENT PR	ODUCTIVE ZONE	AND PROPOSED NEW PRODUC	
I hereby certify that the informat	ion above is true and comp	plete to the best of my kn	nowledge and belief.				
Signed Var. 1	Keeven	Title Dist. Pro	duction Foreman	i	Date Nove	ewber 15. 1967	
Signed K04	en an				_ ~~~ <u> ((/ /)</u>		
(This space for	State Use)	ODICIPIAT 0					
\langle				· · · . 1			
APPROVED BY		- THE LANDER	ANTRET NA A	·	DATE		
CONDITIONS OF APPROVAL, I	F ANY:	正正正式 たみましき たいろいまた 一番	PEDELIKIK 190, C				

NEW MEXICO OIL CONSERVATION COMMISSION WELL L _ATION AND ACREAGE DEDICATION PL I

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Form C-102 Supersedes C-128 Effective 1-1-65

1				
All distances must	be from the	outer boundaries	of the	Section.

Operator DELAN	WARE APACHE	CORP.		STATE		Well No.
Unit Letter	Section	Township	l <u>fil</u> Hange	County	1 67	
J	16	9 SOUTH	34 EA	· · ·	LEA	
Actual Footage Loc	ation of Well:	.	····			
1980	feet from the	SOUTH line and	1980		F	
Ground Level Elev.	Producing For	Time with	Pool	feet from the	EAST	line
4263.8	-				5	Dedicated Acreage:
		h "C"		Penn)		<u>160</u> Acres
	an one lease is	ted to the subject w dedicated to the wel				plat below. reof (both as to working
3. If more that dated by co	ommunitization, u	ifferent ownership is a nitization, force-pooli iswer is "yes," type o	ng. etc?		interests of a	all owners been consoli-
No allowab	s"no,"list the necessary.) le will be assigned	owners and tract desc d to the well until all	riptions which h	ave actually be	ited (by comm	ed. (Use reverse side of unitization, unitization, pproved by the Commis-
			AND SURVEY OF THE OWNER	TAN W ST	I hereby cer tained herein best of my k Name Position Dist. Pro Company	CERTIFICATION tify that the information con- n is true and complete to the nowledge and belief. Deduction Foreman -Apache Corp. 15, 1967
			1	.980'	shown on thi. notes of actu under my sup	rtify that the well location s plat was plotted from field ual surveys mode by me or pervision, and that the same correct to the best of my od belief.
						ER 10, 1967 Tessional Engineer Treyor M.W. West 676
330 660 190	1 1 1 20 16 50 19 80	2310 2640 2000	1500 1000	800 0	<u> </u>	010