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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. OG 1512

14. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name Shell Spears

2. Name of Operator Major, Giebel & Forster
3. Address of Operator 1126 Vaughn Building, Midland, Texas 79701
4. Location of Well

9. Well No. 1
10. Field and Pool, or Wildcat South Inbe

UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1830 FEET FROM
THE East LINE OF SEC. 1 TWP. 12-S RGE. 33-E N.M.P.M.

12. County Lea

15. Date Spudded 11/18/67	16. Date T.D. Reached 12/8/67	17. Date Compl. (Flowing, etc.) 1/13/68	18. Elevations (DF, RKB, RT, GR, etc.) 4212' GL	19. Elev. Casinghead -----
20. Total Depth 9895'	21. Plug Back T.D. Surface	22. If Multiple Compl., How Many -----	23. Intervals Drilled By Rotary Tools	176' to 9895'
			23. Intervals Drilled By Cable Tools	0 to 176'

24. Producing Interval(s), of this completion - Top, Bottom, Name NONE	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Acoustic-Gamma Ray; Laterolog; Microlaterolog	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	33.38	386	17 1/2	375 sx	None
8 5/8	24 & 32	4044	11	400 sx	1150

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

31. Perforation Record (Interval, size and number) NONE	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL None AMOUNT AND KIND MATERIAL USED
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33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments Form 3, Inclination Report, Electrical logs, Drill Stem Test Summary
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED M.D. Lujan	TITLE Engineer	DATE 2/23/68

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anky _____ 1935	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2648	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4004	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Gorieta _____ 5446	T. McKee _____	Pase Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6879	T. Granite _____	T. Todito _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7659	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 8959	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 9890	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	394	394	Limestone, Shale, Sand				
394	1935	1541	Red shale				
1935	4004	2069	Anhydrite, salt, red shale, & sand stringers				
4004	5446	1442	Dolomite, Limestone & anhydrite				
5446	5540	94	Sand & Limestone				
5540	6130	590	Anhydrite, dolomite & salt				
6130	7659	1529	Dolomite & Anhydrite				
7659	8725	1066	Red & Green Shale w/dolomite stringers				
8725	9350	625	Dolomite, limestone, w/shale stringers				
9350	9895	545	Shale & limestone				