NO. OF COPIES RECE	EIVED		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
BRODATION OF	i	1	

NO. OF COPIES RECEIVED	-		Day 0.104	
DISTRIBUTION SANTA FE	_	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-1 Supersedes Old C-104 and C-1		
FILE	REQUEST FOR ALLOWABLE Effective 1-1-65 AND			
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS	
LAND OFFICE		and the second second		
TRANSPORTER OIL	_			
GAS OPERATOR	- 			
PRORATION OFFICE	-			
Operator				
R. R. Morrison				
C/o Oll Reports & C	i es Services , Box 763, Ho	obbs, New Mexico		
Reason(s) for filing (Check proper bo	x)	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry G	≒		
Change in Ownership	Casinghead Gas Conde	ensate		
If change of ownership give name				
and address of previous owner	ilada - Pourns	Huanian R-3472		
DESCRIPTION OF WELL AND	TEASE - + Manufa	tennsylvanian-	ise Lease No.	
Lease Name	Well No. Pool Name, Including	Formation R-3411 Kind of Lec State, Fede	# -A- Y -0790	
Atlantic MAW 8	tere 1 -Auster armer	State, 1 each		
Location	(40 Newth	ine and 660 Feet From	The Best	
Unit Letter;;	660 Feet From The North Li	ine andFeet From	m The	
Line of Section 17	ownship 10 8 Range	34 E , NMPM,	County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	Asidress (Give address to which app	roved copy of this form is to be sent)	
Name of Authorized Transporter of C	don	Box 3119, Midland, To		
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)	
None				
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually commenter;	When	
give location of tanks.	A 17 108 34E	No		
Designate Type of Complete	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 10,000	
12/1/67	2/27/68 Name of Producing Formation	10,020 Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Perm	9941	9650	
Derforations			Depth Casing Shoe	
9941-49		OF OFFICE OFFICE OFFI		
		ND CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	390	375	
17	8 5/8	1,100	350	
10 3/4	5 1/2	10,020	250	
(1/8	2 3/8	9650		
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	e after recovery of total volume of load depth or be for full 24 hours)	oil and must be equal to or exceed top allo	
OIL WELL	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)	
Date First New Oil Run To Tanks 2/21/68	3/4-5/68	Pump		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 hours			Gas - MCF	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	158	
855	255			
 -				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
2,01907 1 1001 1001 1001 / 1001				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			WATION COMMISSION	
CERTIFICATE OF COMPLIA	ANCE	OIL CONSER	RVATION COMMISSION	
		APPROVED	, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Lot X Mary		
above is true and complete to	the best of my knowledge and belie	ef. BY		
		TYTLE		
1 0 1	4	This form is to be filed	in compliance with RULE 1104.	
It R. An	mit		tionship for a newly drilled or deeper	
(S	ignature)	well, this form must be acco tests taken on the well in a	ccordance with RULE 111.	
		II ••••• •=	. and the constant of the cons	

All sections of this form must be filled out completely for allowable on new and recompleted wells. Agent (Title) Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. March 5, 1968 (Date) Separate Forms C-104 must be filed for each pool in multiply completed wells.