

COUNTY	LEA	FIELD	Simanola	STATE	NM
OPR	MORRISON, R. R.				MAP
1 Atlantic "A" State					
Sec. 17, T-10-S, R-34-E				CO-ORD	
660' FNL, 660' FEL of Sec.				30-025-22345	
Spd 12-4-67		CLASS		EL	
Cmp 2-27-68		FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING					
12 3/4"	390'	375			
8 5/8"	4100'	400			
5 1/2"	10020'	250			
LOGS EL GR RA IND HC A		TD 10020', PED 10,000'			

IP Pennsylvanian Perfs 9941-49' Pmpd 255 BOPD + 600 BW.
 Pot. Based on 24 hr test, GOR 620, Gravity 46.

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CONT. PROP DEPTH 10,000' TYPE
 DATE

F.R. 11-27-67; Elev. 4233' KB
 PD 10,000' - Pennsylvanian
 Contr. - Tom Brown
 12-4-67 Prep Spud
 12-12-67 TD 4100', WOC.
 12-18-67 Drlg. 5975'
 Crooked hole @ 5100'
 PB to 4700'
 1-3-68 Drlg. 8145' sh.
 1-9-68 Drlg. 8865'.
 1-17-68 Drlg. 9650'.
 1-24-68 TD 10020', WOC.

1-30-68 TD 10020', prep Acid.
Perf 9941-49' W/17 shots
2-5-68 TD 10020', PBD 10,000', swbg.
Acid (9941-49') 500 gals.
Swbd 3 BO + 9 B ES&W in 1 hr.
2-13-68 TD 10020', PBD 10,000', SI Storage.
2-21-68 TD 10020', PBD 10,000', SI Storage.
2-26-68 TD 10020', PBD 10,000', RU Pump
3-4-68 TD 10020', PBD 10,000', TOP
Fmpd 220 BO + unestimated amt wtr in 24 hrs.
3-12-68 TD 10020', PBD 10,000', WO Pot.
Pmpd 255 BO + 600 BW in 24 hrs, GOR 620,
Gravity 46.
3-18-68 TD 10020', PBD 10,000', COMPLETE
LOG: Rust 2120', Yates 2765', SA 4030',

Clarieta 5434', Tubb 6970', Abe 7810',
Bough "C" 9934'.

Form. C-102
Supersedes G-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION	
<i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>	
Name	<i>John R. Morrison</i>
Position	Agent
Company	R. R. Morrison
Date	Nov. 27, 1968
<i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</i>	
Date Surveyed	
Registered Professional Engineer and/or Land Surveyor	
Certificate No.	