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| DISTRIBUTION           |     |  |  |
| SANTA FE               |     |  |  |
| FILE                   |     |  |  |
| U.S.G.S.               |     |  |  |
| LAND OFFICE            |     |  |  |
| TRANSPORTER            | OIL |  |  |
|                        | GAS |  |  |
| OPERATOR               |     |  |  |
| PRORATION OFFICE       |     |  |  |

II.

m.

IV.

| DISTRIBUTION  | NEW MEXICO OIL                          | CONSERVATION COMMISSION  | Form C-104                                   |  |
|---|---|--|--|--|
| SANTA FE  |   | REQUEST FOR ALLOWABLE  Supersedes Old C-104  |  |  |
| FILE  |   | AND Effective 1-1-65   |  |  |
| U.S.G.S.  | AUTHORIZATION TO TR                     | ANSPORT OIL AND NATURAL  | GAS  |  |
| LAND OFFICE   |   | AND ON TOTE AND HATOKAL  | _ GA3  |  |
| IRANSPORTER OIL   |   | . 4  |  |  |
| GAS   |   |  |  |  |
| OPERATOR  |   |  |  |  |
| PRORATION OFFICE  |   |  |  |  |
| Operator  |   |  |  |  |
| BTA Oil Produ   | cers                                    |  |  |  |
| Address   |   |  |  |  |
| 104 South Peo   | os, Midland, Texas 79701                |  |  |  |
| Reason(s) for filing (Check proper b  | ox)                                     | Other (Please explain)   |  |  |
| New Well  | Change in Transporter of:               |  |  |  |
| Recompletion  | Oil X Dry G                             | as 🔲   |  |  |
| Change in Ownership   | Ca <b>singhead Gas</b> Conde            | ensate 🔲   | 1  |  |
|   |   |  |  |  |
| If change of ownership give name and address of previous owner  |   |  |  |  |
| one address of previous owner   |   |  |  |  |
| DESCRIPTION OF WELL AND   | LEASE                                   |  |  |  |
| Lease Name  |   | ime, Including Formation   | Kind of Lease                                |  |
| PRICE "A" 678 Ltd.  | .   1   VA                              | DA Penn. Ext.  | State, Federal or Fee FEE                    |  |
| Location  |   | Z Z  |  |  |
| II. 1   | 1980 Feet From The North Lin            | 660 55-15  | - The Wort                                   |  |
| Onit Letter   | Peet From The Note:                     | ne did reet F10  | m The WEST                                   |  |
| Line of Section 15  | ownship 9-S Range 34                    | -E , NMPM,   | Lea County                                   |  |
| 45  | 34                                      | <u> </u>   | Lea county                                   |  |
| DESIGNATION OF TRANSPO  | RTER OF OIL AND NATURAL GA              | AS   |  |  |
| Name of Authorized Transporter of C   |   | Address (Give address to which app   | proved copy of this form is to be sent)      |  |
| SERVICE PIPE LINE O   | COMPANY Amoco Pipelies Col              | 3411 Knowville Ave.,   | Jubbook Torres                               |  |
| Name of Authorized Transporter of C   | asinghead Gas X or Dry Gas              | Address (Give address to which app   | proved copy of this form is to be sent)      |  |
| WARREN PETROLEUM CO   | ORP.                                    | i  | <u></u>                                      |  |
|   | Unit Sec. Twp. Rge.                     | P. O. Box 1589, Tules  | When   |  |
| If well produces oil or liquids, give location of tanks.  | E 15 9 34                               | No   |  |  |
|   | <u> </u>                                | <u> </u>   |  |  |
| If this production is commingled v<br>COMPLETION DATA   | with that from any other lease or pool, | give comminging order number:  |  |  |
| COMPLETION DATA   | Oil Well Gas Well                       | New Well Workover Deepen   | Plug Back   Same Resty.   Diff. Resty.       |  |
| Designate Type of Complet   | ion - (X)                               |  | !!:  |  |
| Date Spudded  | Date Compl. Ready to Prod.              | Total Depth  | P.B.T.D.                                     |  |
|   |   |  |  |  |
| Elevations (DF, RKB, RT, GR, etc.)  | Name of Producing Formation             | Top Oil/Gas Pay  | Tubing Depth                                 |  |
|   |   |  |  |  |
| Perforations  |   | <u>i</u>   | Depth Casing Shoe                            |  |
| Periorations  |   |  | Dep.in Guerrig enec                          |  |
|   | THOMAS CASSAGE AM                       | A CENERITING DECOGR  | <u> </u>                                     |  |
| ::01 5 6175   |   | D CEMENTING RECORD   | SACKS CEMENT                                 |  |
| HOLE SIZE   | CASING & TUBING SIZE                    | DEPTH SET  | SACKS CEMENT                                 |  |
|   |   |  |  |  |
|   |   |  |  |  |
|   |   |  |  |  |
|   |   | <del></del>  |  |  |
| TEST DATA AND REQUEST   |   |  | il and must be equal to or exceed top allow- |  |
| OIL WELL Date First New Oil Run To Tanks  | Date of Test                            | epth or be for full 24 hours; Producing Method (Flow, pump, gas  | lift ato 1                                   |  |
| Date Litst New Oil Hau 10 15422   | Dute of Test                            | Producing Method (1 tolo, pamp, gas  | **,1, 6****                                  |  |
|   |   |  | Chaire Size                                  |  |
| Length of Test  | Tubing Pressure                         | Casing Pressure  | Choice Size                                  |  |
|   |   |  |  |  |
| Actual Prod. During Test  | Oil-Bbis.                               | Water - Bbls.  | Gan - MCF                                    |  |
|   |   |  |  |  |
|   |   |  |  |  |
| GAS WELL  |   | ر المراجع المر   |  |  |
| Actual Prod. Test-MCF/D   | Length of Test                          | Bbis. Condensate/MMCF  | Gravity of Condensate                        |  |
|   |   |  |  |  |
| Testing Method (pitot, back pr.)  | Tubing Pressure                         | Casing Pressure  | Choke Size                                   |  |
|   |   | <u> </u>   |  |  |
| CERTIFICATE OF COMPLIA  | NCE                                     | OIL CONSERV  | ATION COMMISSION                             |  |
|   |   |  |  |  |
| Thereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. |   | APPROVED, 19   |  |  |
|   |   | The state of the s |  |  |
|   |   | BY THE   |  |  |
|   | _                                       | TITLE  |  |  |
| 25 11   |   | TITLE  |  |  |
| 1/1/1   |   | <b>!</b>   | n compliance with RULE 1104.                 |  |
| William   |   | If this is a request for allowable for a newly drilled or deepened   |  |  |
| (Signature)   |   | well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  |  |  |
| PRODUCTION S  | UPT.                                    | All sections of this form must be filled out completely for allow-   |  |  |
| ·   | Title)                                  | able on new and recompleted  | wells.                                       |  |
| May,3, 1968   |   | Fill out only Sections I.  | II, III, and VI for changes of owner,        |  |

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells. (Date)