Submit 5 Copies Appropriate District Office P.U. Bas 1980, Hobbs, NM \$1240

Sizie of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-49 See Lastructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Anesia, NM \$1210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brisos Rd., Arioc, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator WELL API NO Manzano Oil Corporation 30-025-22350 P.0. Box 2107, Roswell, NM 88202-2107 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gua effective September 1, 1993 Change in Operator Casinghead Gas Condensale any services of bissions obsistion. If change of obsistion give same II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. | Pool Name, lactuding Formation Kind of Lease Leave No. Candy Com North Bagley Permo Penn NMNM-78270 Location 660 Unit Letter Feet From The South Line and 1980 West Foet From The __ Township 11 South Range 33 East NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sen) Sun Company, Inc. (R&M) P.O. Box 2039, Tulsa, OK 74102 Name of Authorized Transponer of Casinghead Gas or Dry Gus [Address (Give address to which approved copy of this form is to be sent) If well produces oil or liquids, Twp Rue. 33E Is gas scaully consecred? When ? give location of tanks. Ν 1**1**S No If this production is commingled with that from any other lease or pool, give comminging order number: IV. COMPLETION DATA On Well Cas Well New Well | Workover Deepea Designate Type of Completion - (X) Plug Back Same Rea'v Call Rea'v Due Spulled Date Compl. Ready to Prod. Youl Deph P.B.T.D. Elevanous (DF. RKB. RT. GR. arc.) Name of Producing Formation Top Oil Cus Pay Tubing Depth Performions Depth Campy Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Tass must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Due Fire New Oil Rue To Teak Done of Test Producing Method (Flow, pump, gas lift, etc.) Leaves of Tex Tubing Pressure Casing Proseure Choke Size Actual Prod. During Test Oil - RNs. WHEE - ANI Gu- MCF GAS WELL ACTUAL PROSE TEST - MCF/D earth of Tool Bbls. Condensate MOMCE Gravity of Condensate Testing Method (pitor, buck pr.) Tubing Pressure (Shut-in) Caring Processes (Shue-in) Oroke Size VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved SEP 01 1993 Ulson 10 ORIGINAL SIGNED BY JERRY SEXTON By__ Allison Ranev Engineering Technician DISTRICT I SUPERVISOR (505) 623-1996 Tule 8/30/93 Title_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telcoboos No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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AUG 3 1 1993

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