

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-164
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Manzano Oil Corporation 505/623-1996		Well API No. 30-025-22350
Address P.O. Box 2107/Roswell, NM 88202-2107		
Reason(s) for Filing (Check proper box) New Well ☐ Re-Entry ☒ Change in Transporter of: ☒ Other (Please explain) Recompletion ☐ Dry Gas ☐ Request for allowable Change in Operator ☐ Casinghead Gas ☐ Condensate ☐		

If change of operator give name
and address of previous operator

8/2 8w/4 dedicated

II. DESCRIPTION OF WELL AND LEASE

Lease Name Candy Com	Well No. #1	Pool Name, including Formation North Bagley Permo Penn	Kind of Lease State, Federal or Fee XXX	Lease No. NMNM-78270
Location Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line Section 5 Township 11 South Range 33 East NMPM Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Navajo Refining Co.	or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas	or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of lease	Unit N	Sec. 5	Trp. 11s	Rgt. 33e	Is gas actually collected? No	When?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X) XX	Oil Well	Gas Well	New Well	Workover	Deepen	Plug back	Stimulate	Full hole
Date Spudded	Date Compl. Ready to Prod. 7-19-91		Total Depth 10,440'		P.B.T.D. 10,148'			
Elevations (DF, RCB, RT, CR, etc.) 4320' KB & 4307' GR	Name of Producing Formation Permo Penn		Top Oil/Gas Pay		Tubing Depth			
Perforations 10,050'-58'; 9221'-29'						Depth Casing Stem		

TUBING, CASING AND CEMENTING RECORD			
MOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8" ST&C 8R	1270'	375 sx Cl C + 2% caci
7-7/8"	5-1/2" Jff	10200'	750 sx 50/50 poz Cl H +
			5# salt + 4/10% Halid 22A

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of liquid oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 7-21-91	Date of Test 7-21-91	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure zero	Casing Pressure zero	Casing Size open
Actual Prod. During Test	Oil - Bbls. 21	Water - Bbls. 94	Gas - MCF TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Producing Method (flow, pump, gas lift, etc.)	Tubing Pressure (Static)	Casing Pressure (Static)	Casing Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature
Production Clerk
Printed Name
Title
505/623-1996
Date
Telephone No.

OIL CONSERVATION DIVISION

Date Approved

By

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

100-443886-100

RECEIVED

JUL 31 1991

686

HOSEA OFFICE