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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
OG-5903 & K-119

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name Candy Com	
2. Name of Operator Stoltz & Company		9. Well No. 1	
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico		10. Field and Pool, or Wildcat Undes North Bagley	
4. Location of Well UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM _____		12. County Lea	
THE West LINE OF SEC. 5 TWP. 11 S RGE. 33 E NMPM _____		19. Elev. Casinghead	
15. Date Spudded 11/27/67	16. Date T.D. Reached 1/28/68	17. Date Compl. (Ready to Prod.) P&A 1/30/68	18. Elevations (DF, RKB, RT, GR, etc.) 4319.5 KB
20. Total Depth 10,440	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By 100-TD
24. Producing Interval(s), of this completion — Top, Bottom, Name None			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Acoustic Velocity, Guard Formo			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8	48#	361	17 1/2
8 5/8	24# & 32#	3750	11
CEMENTING RECORD		AMOUNT PULLED	
400		None	
200		1275	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number) None		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)		Well Status (Prod. or Shut-in)
			P&A
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
35. List of Attachments 1 copy electric logs			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED H. L. Smith		TITLE Agent	DATE 4/24/68

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1764
T. Salt 1813
B. Salt _____
T. Yates 2485
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 3742
T. Glorieta 5134
T. Paddock _____
T. Blinbry _____
T. Tubb 6573
T. Drinkard _____
T. Abo 7338
T. Wolfcamp 8642
T. Penn. _____
T. Cisco (Bough C) 9248

Northwestern New Mexico

T. Canyon _____
T. Strawn 10,189
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. Mid Penn 10,039
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Surface Rock				
350	1765	1415	Red Bed & Sand				
1765	2485	720	Anhydrite, Salt & Shale				
2485	2610	125	Lime & Sand				
2610	3740	1130	Anhydrite, Lime & Sand				
3740	5135	1395	Lime & Dolomite				
5135	6575	1440	Dolomite & Sand				
6575	6890	315	Dolomite & Shale				
6890	7340	450	Lime				
7340	7895	555	Lime & Shale				
7895	8450	555	Lime & Dolomite				
8450	10440	1990	Lime & Shale				