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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-5903 & K-119	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Stoltz & Company		8. Farm or Lease Name Candy Com.
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico		9. Well No. 1
4. Location of Well UNIT LETTER N , 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 11 S RANGE 33 E NMPM.		10. Field and Pool, or Wildcat Undes North Bagley
15. Elevation (Show whether DF, RT, GR, etc.) 4307 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded with cable tools 11/27/67. Drilled 8 1/2" hole to 100 feet. Moved in rotary 12/19/67 and reamed hole to 17 1/2". Cemented 13 3/8" 48# H-40 casing at 361 feet with 400 sacks Incor 2% calcium chloride. Plug down 8:00 AM 12/20/67. Cement circulated. WOC 24 hrs and pressure tested casing with 600# for 30 minutes, test O.K.

Cemented 8 5/8" 24# & 32# J-55 casing at 3750 with 200 sacks Incor Pozmix, 2% gel, 2% calcium chloride. Plug down 3:30 AM 12/26/67. WOC 24 hrs and pressure test casing with 1000# for 30 minutes, test O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Th L. Smith TITLE Agent DATE 1/4/68

APPROVED BY _____ TITLE _____ DATE JAN 5 1968

CONDITIONS OF APPROVAL, IF ANY: