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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K - 4105	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		New Mexico "L" State	
2. Name of Operator		9. Well No.	
Midwest Oil Corporation		#1	
3. Address of Operator		10. Field and Pool, or Wildcat	
1500 Wilco Bldg., Midland, Texas 79701		Undesignated	
4. Location of Well			

UNIT LETTER K LOCATED 1980' FEET FROM THE South LINE AND 1980' FEET FROM		12. County	
THE West LINE OF SEC. 2 TWP. 10-S RGE. 33-E NMP. 4		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
12-3-67	1-5-68	2-2-68	4249.8 GL
20. Total Depth	21. Plug Back T.D.	22. Multiple Compl. How	23. Intervals Drilled By
9828			Rotary
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
9638 - 9650 Bough "C"			NO

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray - Laterolog - Microlaterolog	NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	31.2	332	15"	350	None
8-5/8"	24 & 32	3990	11"	450	None
5-1/2"	17	9828	7-7/8"	1442	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	9655	9515

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9638 - 9650 w/2 JSPF	1000 gal. 15% NE acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2-2-68		Pump				Prod.	
Date of Test	Hours Tested	Choke Size	Prod. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-2-68	24			123	66	540	45
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			123	66	540	45	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	

35. List of Attachments
Logs (3)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Carabysa</i></u>	TITLE PRODUCTION CLERK	DATE FEB. 5, 1968
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1992	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2616	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menelee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3855	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	5299	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. _____
T. Blinebry		T. Gr. Wash	T. Morrison	T. _____
T. Tubb	6758	T. Granite	T. Todilto	T. _____
T. Drinkard		T. Delaware Sand	T. Entrada	T. _____
T. Abo	9629	T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp		T. _____	T. Chinle	T. _____
T. Penn.		T. _____	T. Permian	T. _____
T. Cisco (Bough C)	9634	T. _____	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1014	1014	Redbed & anhy				
1014	3775	2761	Anhy				
3775	7140	3365	Lime				
7140	7950	810	Shale				
7950	8167	217	Lime & shale				
8167	8894	727	Lime				
8894	9036	142	Lime & shale				
9036	9828	792	Lime				