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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K - 4105
7. Unit Agreement Name
8. Farm or Lease Name New Mexico "L" State
9. Well No. #1
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Midwest Oil Corporation
3. Address of Operator 1500 Wilco Bldg., Midland, Texas 79701
4. Location of Well UNIT LETTER K 1980' FEET FROM THE South LINE AND 1980' FEET FROM THE West LINE, SECTION 2 TOWNSHIP 10-S RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4249.8 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-3-67: Spudded.

12-4-67: Ran 8 jts. 11-3/4" 31.2# csg. set @ 332' w/350 sax Class "A" cmt. w/2% cc Cement circulated. WOC 18 hrs. tested @ 1000# psi for 30 min. Tested O.K.

12-10-67: Ran 125 jts. 8-5/8" 24# & 32# csg. set @ 3990' w/250 sax Class "C" Incor and 200 sax Class "C" w/2% cc. WOC 18 hrs. Tested @ 1000# psi for 30 min. Tested O.K.

1-7-68: Ran 255 jts. 5-1/2" 17# LT & C buttress csg. set @ 9828' w/1192 sax TLW, 8% gel and 250 sax Incor w/2% gel & 5# salt/sax - WOC 24 hrs. - Tested @ 1200# psi for 45 min. Tested O.K. - Top cement 5150'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Sarahp. Jones</u>	TITLE PRODUCTION CLERK	DATE FEB. 5, 1968
APPROVED BY <u>[Signature]</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		