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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF			

	SANTA FE	I control of the cont	FOR ALLOWABLE	Supersedes Old C-104 and C-11
	FILE '		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
	LAND OFFICE	-	;	
	TRANSPORTER GAS			The section of the se
	OPERATOR			
1.	PRORATION OFFICE			
	Operator			
	BTA Oil Producers	,,		
	104 South Pecos, Ma	dland. Texas 79701		
	Reason(s) for filing (Check proper box		Other (Please explain)	11-11-11-11-11-11-11-11-11-11-11-11-11-
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Go	—	
	Change in Ownership	Casinghead Gas Conde	nsate	
	If change of ownership give name			
	and address of previous owner	`	*	
II.	DESCRIPTION OF WELL AND		<u> </u>	
	Lease Name	1 Cada	are including Formation 4-3411	Kind of Lease State, Federal or Fee State
	ANDERSON "A" 676 Lt	d. K3507 3 K5 -	Undesignated - Penn.	State
	Unit Letter K ; 198	O Feet From The South _ Lin	ne and 1000 Feet From	The West
	Olin Letter,,	O Total Title House	1 001 1 1011	
	Line of Section 6 Tox	wnship 10-S Range 3	34-E , NMPM,	Lea County
			.~	
ш.	Name of Authorized Transporter of Otl		Address (Give address to which appro	oved copy of this form is to be sent)
	Pon American Petrole	um Corn (Trucks)	P. 0. Box 591, Tulsa,	Oklahoma
	Pan American Petrole Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
	Warren Petroleum Com	pany	P. O. Box 1589, Tulsa,	Oklahoma
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wi	nen
	give location of tanks.	K 6 10-S 34-E		
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
		Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic	XX	XX	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	
	December 2, 1967 Elevations (DF, RKB, RT, GR, etc.)	Jan.25, 1968 Name of Producing Formation	- 98851 Top Oil/Gas Pay	9874¹ Tubing Depth
	4255 GL	Penn.	98501	98381
	Perforations			Depth Casing Shoe
	9850' to 9860'			
		TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
	HOLE SIZE	12 3/4"	380'	375 sx.
	11"	XXX 8 5/8"	4012'	400 sx.
	XXXXXX 7 7/8"	5 1/2"	98851	300 sx.
			<u>i</u>	
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-
	OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
	Jan. 26, 1968	Jan. 28. 1968	Pump	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	24 Hrs. Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
	1119	267	852	181
• •	1	~~;		
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	To the Man A Colors hash as t	Tubia Bassina	Casing Pressure	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure	Cushing Pressure	Choke bize
37 8	CERTIFICATE OF COMPLIANCE	OF.	OIL CONSERVA	ATION COMMISSION
V 1.	I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation			ATTOM GOIVING STON
			APPROVED	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY John u	. Rungan	
	/			
	m/	1// .	TITLE	
	WHIMI	! !//,		compliance with RULE 1104.
	Production Supt.		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
			tests taken on the well in acco	rdance with RULE 111.
	(Tit		All sections of this form mu able on new and recompleted w	ust be filled out completely for allowells.
	Jan. 29, 1968		17	I, III, and VI for changes of owner,

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.