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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3507	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator BTA Oil Producers	8. Farm or Lease Name Anderson "A" 676 Ltd.
3. Address of Operator 104 South Pecos, Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER "K" 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 10-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vada-Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4255 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Plugged & Abandoned as follows:

Set CIBP @ 9500' w/3 sx cmt on top
Shot 5½" csg @ 8219'
Moved csg 30' & parted @ 1175'
Ran overshot & could not get over
Shot 8-5/8" csg @ 1142
Pulled 1142' 8-5/8" csg
Set 135 sx @ 1142' (8-5/8" stub)
Set 50 sx @ 380' (12-3/4" shoe)
Set 10 sx @ surface
Installed dry hole marker
Mud laden fluid put between plugs
P&A 4-28-72.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>L. R. Boyer</u>	TITLE <u>Production Clerk</u>	DATE <u>5/22/72</u>
APPROVED BY <u>Nathan E. Clegg</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		

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MAY 10 1970
OFFICE OF CONSERVATION
FISH AND WILDLIFE