COUNTY LEA FIELD	Lane	ST	ATE NM		
OPR BTA OIL PRODUCERS	MAP				
3 Anderson "A" 676	Ltd.				
Sec. 6, T-10-S, R-34	-E		50.0		
1980' FSL, 1980' FWL	30-025-22355				
Spd 12-2-67		CLASS	E	. 1	
Cmp 1-26-68	FORMATION	DATUM	FORMATION	DATUM	
CSG & SX - TUBING				DATOM	
12 3/4" 380 375 8 5/8" 4012 400 5 1/2" 9885 300					
LOGS EL GR RA IND HC A	TD 9885'; H	'BD 9874'			

IP Bough "C" Perfs 9850-60 Pmpd 267 BOPD + 852 BW. Pot. Based on 24 hr test, GOR 680, Gravity 46.

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CONT. Marcum Drlg. Co. PROP DEPTH 9900 TYPE RT

F.R. 12-7-67; Elev. 4235' GL PD 9900' - Penn. Contr. - Marcum 2-5-68 AMEND FIELD DESIGNATION: Formerly reported as Undesignated 12-11-67 Drlg. 4828'. Drlg. 6115'. 12-18-67 1-3-68 Drlg. 9723'. TD 9885', prep perf. 1-9-68 DST 9780-9840°, open 2 hrs, rec 350° DM + 210° wtr, 1 hr 30 min ISIP 3567#, FP 112-182#, 2 hr FSIP 3567#.

LEA Lane NMSec. 6-103-34EBTA OIL PRODUCERS #3 Anderson "A" 676 Ltd. Page #2

1~9-68 Cont.

DST 9860-9885', open 1 hr,

GTS 5 mins, MTS 1 hr,

Rev out 42 B0 (out 50% wtr), 1 hr ISIP 2904#, FP 1269-2467#,

2 hr FSIP 2904#.

1-16-68

TD 9885', prep perf.
TD 9885', PBD 9874', prep test. 1-22-68

Perf 9850-60' W/2 SPF

Acid (9850-60') 500 gals.

1-30-68

TD 9885', PBD 9874', TOP TD 9885', PBD 9874', COMPLETE 2-5-68

LOG: Anhy 2066', Yates 2720', SA 4092',
Glor 5416', Tubb 6904', Abo 77-8', Wolfcamp

9014', Bough "C" 9842'.

N. MEXICO OIL CONSERVATION COMMISS. WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-12# Effective 14-65

HIBBS OFFICE O.C. C.

BTA OIL PRODUCERS			Legse AN	MERISON	35"M788-TD	Well No. 3
Unit Letter	Section 6	Township IO-S	Range 34	-E	County	
Actual Footage Loc 1980	feet from the	SOUTH line on		feet	from the WEST	line dicated Acreage:
Fround Level Elev: 4255		YLVANIAN	Pool UNDE	SIGNATI	7 (/ / 1	160 Acres
2. If more the interest and 3. If more the dated by continuous Yes If answer this form in No allowa	nan one lease is nd royalty). an one lease of communitization, No If a is "no," list the if necessary.)	dedicated to the w different ownership i unitization, force-poo unswer is "yes," type owners and tract de	ell, outline each	the well, h	tually been consolidate	eof (both as to working Il owners been consoli- d. (Use reverse side of unitization, unitization,
forced-poo	ling, or otherwise	or until a non-stand	ard unit, elimi	nating suci		pproved by the Commis-
(tained herei	tify that the information con- n is true and complete to the newledge and belief
				·	Company BTA	gineer Oil Producers ne 10, 1968
	p69,1	3. A			shown on the nates of act under my su	ertify that the well location is plat was plotted from field tual surveys made by me or pervision, and that the same correct to the best of my and belief.
	ANDERSO				Registered Pro and/oKLand S	ofessional trudges urveyor
	100 1000 1000 11	200 2000	000 1900	1000 . 8	oo o	1510 Ex

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