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LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
			1

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE	KE40E31	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
	LAND OFFICE	ASTIBILIZATION TO THE	€ ja	
	OIL		i in n	
	TRANSPORTER GAS			
	OPERATOP			
I.	PRORATION OFFICE			
-	Operator			
	Coastal States Gas Prod	ducing Company		
	Address			
	Box 235, Midland, Texas	в 79701		
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Ga	77	
	Change in Ownership	Casinghead Gas Conden	sate	
	If change of ownership give name	NA.		
	and address of previous owner	NA		
		. D. 40D		
II.	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lea	ise Lease No.
	Gonsales-Federal	9 Flying M (San		ral or Fee Federal NM-2510
	Location	7 12/1.16 (50.		
	** 10/1	3.7 Feet From The north Lin	e and 796.7 Feet From	n The east
	Unit Letter # ; 1843	Feet From TheLin	e dnd r det r ro.	
	Line of Section 33 Tow	vnship 9S Range	33E , NMPM,	Lea County
	Line of Section			
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oil	x or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
	Permian Corporation		Box 3119, Midland, Te	exas 79701
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
	None - vented			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	Vhen
	give location of tanks.	H 33 98 33E	No	
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	Oil Well Gas Well	1	Plug Buck Same Hes V. Sam His VI
	Designate Type of Completion		X	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	
	12-5-67	12-22-67	4625	4610
	1	10 (D) (D	Ten Oil /Cas Day	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.) 4292.2 GL	Name of Producing Formation San Andres	Top Oil/Gas Pay 4595-4602	Tubing Depth 4610 Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.) 4292.2 GL Perforations	San Andres	1 -	4610
	Elevations (DF, RKB, RT, GR, etc.) 4292.2 GL	San Andres	4595-4602	4610
	Elevations (DF, RKB, RT, GR, etc.) 4292.2 GL Perforations 4595-4602 with one 1/2	San Andres ' JSPF TUBING, CASING, AND	1 -	4610
	Elevations (DF, RKB, RT, GR, etc.) 4292.2 GL Perforations 4595-4602 with one 1/2 HOLE SIZE	San Andres JSPF TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	A610 Depth Casing Shoe SACKS CEMENT
	Elevations (DF, RKB, RT, GR, etc.) 4292.2 GL Perforations 4595-4602 with one 1/2 HOLE SIZE	San Andres JSPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8	CEMENTING RECORD DEPTH SET 289	A610 Depth Casing Shoe SACKS CEMENT 200
	Elevations (DF, RKB, RT, GR, etc.) 4292.2 GL Perforations 4595-4602 with one 1/2 HOLE SIZE	San Andres JSPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2	4595-4602 CEMENTING RECORD DEPTH SET 289 4623	A610 Depth Casing Shoe SACKS CEMENT
	Elevations (DF, RKB, RT, GR, etc.) 4292.2 GL Perforations 4595-4602 with one 1/2 HOLE SIZE	San Andres JSPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8	CEMENTING RECORD DEPTH SET 289	200
v	Elevations (DF, RKB, RT, GR, etc.) 4292.2 GL Perforations 4595-4602 with one 1/2 HOLE SIZE 11 7-7/8	San Andres JSPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 OR ALLOWABLE (Test must be a	289 4623 4610	SACKS CEMENT 200 277
v.	Elevations (DF, RKB, RT, GR, etc.) 4292.2 GL Perforations 4595-4602 with one 1/2 HOLE SIZE 11 7-7/8 TEST DATA AND REQUEST FOOLL WELL	San Andres JSPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 OR ALLOWABLE (Test must be a	289 4623 4610 fter recovery of total volume of load of pth or be for full 24 hours)	4610 Depth Casing Shoe SACKS CEMENT 200 277 il and must be equal to or exceed top allow-
v.	Elevations (DF, RKB, RT, GR, etc.) 4292.2 GL Perforations 4595-4602 with one 1/2 HOLE SIZE 11 7-7/8	San Andres JSPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 OR ALLOWABLE (Test must be a	289 4623 4610	4610 Depth Casing Shoe SACKS CEMENT 200 277 il and must be equal to or exceed top allow-
v.	Elevations (DF, RKB, RT, GR, etc.) 4292.2 GL Perforations 4595-4602 with one 1/2 HOLE SIZE 11 7-7/8 TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 12-23-67	San Andres JSPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 OR ALLOWABLE (Test must be a able for this de	289 4623 4610 fter recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, gas	A610 Depth Casing Shoe SACKS CEMENT 200 277 il and must be equal to or exceed top allow- lift, etc.)
٧.	Elevations (DF, RKB, RT, GR, etc.) 4292.2 GL Perforations 4595-4602 with one 1/2 HOLE SIZE 11 7-7/8 TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks	San Andres JSPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 OR ALLOWABLE (Test must be a able for this de	289 4623 4610 fter recovery of total valume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure	A610 Depth Casing Shoe SACKS CEMENT 200 277 il and must be equal to or exceed top allow- lift, etc.) Choke Size
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v.	Elevations (DF, RKB, RT, GR, etc.) 4292.2 GL Perforations 4595-4602 with one 1/2 HOLE SIZE 11 7-7/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 12-23-67 Length of Test 24	San Andres JSPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 OR ALLOWABLE (Test must be a able for this de Date of Test 1-1-68 Tubing Pressure	289 4623 4610 fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 30#	A610 Depth Casing Shoe SACKS CEMENT 200 277 il and must be equal to or exceed top allow- lift, etc.) Choke Size 211
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V.	Elevations (DF, RKB, RT, GR, etc.) 4292.2 GL Perforations 4595-4602 with one 1/2 HOLE SIZE 11 7-7/8 TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks 12-23-67 Length of Test 24 Actual Prod. During Test 235	San Andres JSPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 OR ALLOWABLE (Test must be a able for this de Date of Test 1-1-68 Tubing Pressure Oil-Bbls.	CEMENTING RECORD DEPTH SET 289 4623 4610 fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 30# Water-Bbls. 119	A610 Depth Casing Shoe SACKS CEMENT 200 277 ill and must be equal to or exceed top allow- lift, etc.) Choke Size 211 Gas-MCF TSTM
v.	Elevations (DF, RKB, RT, GR, etc.) 4292.2 GL Perforations 4595-4602 with one 1/2 HOLE SIZE 11 7-7/8 TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks 12-23-67 Length of Test 24 Actual Prod. During Test 235 GAS WELL Actual Prod. Test-MCF/D	San Andres JSPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 OR ALLOWABLE (Test must be a able for this de label for th	CEMENTING RECORD DEPTH SET 289 4623 4610 fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 30# Water-Bbls. 119 Bbls. Condensate/MMCF	A610 Depth Casing Shoe SACKS CEMENT 200 277 ill and must be equal to or exceed top allow- lift, etc.) Choke Size 211 Gas-MCF TSTM
v.	Elevations (DF, RKB, RT, GR, etc.) 4292.2 GL Perforations 4595-4602 with one 1/2 HOLE SIZE 11 7-7/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 12-23-67 Length of Test 24 Actual Prod. During Test 235 GAS WELL	San Andres JSPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 OR ALLOWABLE (Test must be a able for this de Date of Test 1-1-68 Tubing Pressure Oil-Bbls. 116	CEMENTING RECORD DEPTH SET 289 4623 4610 fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 30# Water-Bbls. 119	A610 Depth Casing Shoe SACKS CEMENT 200 277 ill and must be equal to or exceed top allow- lift, etc.) Choke Size 211 Gas-MCF TSTM Gravity of Condensate
	Elevations (DF, RKB, RT, GR, etc.) 4292.2 GL Perforations 4595-4602 with one 1/2 HOLE SIZE 11 7-7/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 12-23-67 Length of Test 24 Actual Prod. During Test 235 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	San Andres JSPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 OR ALLOWABLE (Test must be a able for this de	CEMENTING RECORD DEPTH SET 289 4623 4610 fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 30# Water-Bbls. 119 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	A610 Depth Casing Shoe SACKS CEMENT 200 277 ill and must be equal to or exceed top allow- lift, etc.) Choke Size 211 Gas-MCF TSTM Gravity of Condensate Choke Size
	Elevations (DF, RKB, RT, GR, etc.) 4292.2 GL Perforations 4595-4602 with one 1/2 HOLE SIZE 11 7-7/8 TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks 12-23-67 Length of Test 24 Actual Prod. During Test 235 GAS WELL Actual Prod. Test-MCF/D	San Andres JSPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 OR ALLOWABLE (Test must be a able for this de	CEMENTING RECORD DEPTH SET 289 4623 4610 Ster recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 30# Water-Bbls. 119 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	A610 Depth Casing Shoe SACKS CEMENT 200 277 ill and must be equal to or exceed top allowableft, etc.) Choke Size 211 Gas-MCF TSTM Gravity of Condensate Choke Size
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	Elevations (DF, RKB, RT, GR, etc.) 4292.2 GL Perforations 4595-4602 with one 1/2 HOLE SIZE 11 7-7/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 12-23-67 Length of Test 24 Actual Prod. During Test 235 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANG	San Andres JSPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 OR ALLOWABLE (Test must be a able for this de Date of Test 1-1-68 Tubing Pressure Oil-Bbls. 116 Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	CEMENTING RECORD DEPTH SET 289 4623 4610 fter recovery of total valume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 30# Water-Bbls. 119 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED By	A610 Depth Casing Shoe SACKS CEMENT 200 277 ill and must be equal to or exceed top allow- lift, etc.) Choke Size 211 Gas-MCF TSTM Gravity of Condensate Choke Size /ATION COMMISSION , 19
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	Elevations (DF, RKB, RT, GR, etc.) 4292.2 GL Perforations 4595-4602 with one 1/2 HOLE SIZE 11 7-7/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 12-23-67 Length of Test 24 Actual Prod. During Test 235 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANG	San Andres JSPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 OR ALLOWABLE (Test must be a able for this de Date of Test 1-1-68 Tubing Pressure Oil-Bbls. 116 Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	CEMENTING RECORD DEPTH SET 289 4623 4610 Ster recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 30# Water-Bbls. 119 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED By TITLE This form is to be filed in this is a request for all	A610 Depth Casing Shoe SACKS CEMENT 200 277 ill and must be equal to or exceed top allowalift, etc.) Choke Size 211 Gas-MCF TSTM Gravity of Condensate Choke Size /ATION COMMISSION 19 n compliance with RULE 1104, lowable for a newly drilled or deepened to a tabulation of the deviation
	Elevations (DF, RKB, RT, GR, etc.) 4292.2 GL Perforations 4595-4602 with one 1/2 HOLE SIZE 11 7-7/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 12-23-67 Length of Test 24 Actual Prod. During Test 235 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANG I hereby certify that the rules and Commission have been complied to above is true and complete to the	San Andres JSPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 OR ALLOWABLE (Test must be a able for this de Date of Test 1-1-68 Tubing Pressure Oil-Bbls. 116 Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given to best of my knowledge and belief.	CEMENTING RECORD DEPTH SET 289 4623 4610 Ster recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 30# Water-Bbls. 119 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED By TITLE This form is to be filed to the fil	A610 Depth Casing Shoe SACKS CEMENT 200 277 ill and must be equal to or exceed top allowalift, etc.) Choke Size 211 Gas-MCF TSTM Gravity of Condensate Choke Size /ATION COMMISSION , 19 n compliance with RULE 1104. It compliance with RULE 1111.
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