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OIL CONSERVATION COMMISSION I hereby certify that the information given above is true an to the best of my knowledge.	i ell Potential CFPD	Comp g Depth	Oil Stri	NLY S Interv	Producing er tion(s) roduction	work R DATA ring Diame cing Form RKOVER Water	Production CFPD	Fie OW FO O PI	Depth Production	X F	T D	Loui:	F Elev. Cubing Diam Perforated In Open Hole In Test Before Workover After

Position

Engineer

Company BTA Oil Producers

Title

Date

SUPLINATION DISTRIBUTE