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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name EPPERSON
3. Address of Operator P. O. Box 367, Andrews, Texas 79714		9. Well No. 1 2
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 510 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 11-S RANGE 33-E NMPM.		10. Field and Pool, or Wildcat INBE-PERMO-PENN
15. Elevation (Show whether DF, RT, GR, etc.) 4226 GL		12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Well is no longer productive w/no workover or recompletion possibilities.

Propose to P&A as follows:

Set CIBP @ 9150' & cap w/35' cement. (Wolf perfs 9104' - 9204')

Fill hole w/9.5# Mud.

Spot 25 SX plug across T Abo (7685' - 7585').

Shoot & pull 5-1/2" csg from free point (TCMT 5240')

Spot 35 SX in & out of 5-1/2" csg stub.

Spot 50 SX (100') from 5439' - 5339'. (cover T Glor.)

Spot 50 SX (100') from 4161' - 4061' (8-5/8" CSA 4111').

Spot 50 SX (100') from 2900' - 2800' (B Salt).

Cut & Pull 8-5/8" csg from free point. Est. @ 1455'.

Spot 50 SX plug in & out of 8-5/8" stub.

Spot 50 SX (100') from 1225' - 1125' (T Salt).

Spot 50 SX (100') from 386' - 286' (11-3/4 CSA 336' Circ).

Spot 10 SX @ surface & erect P&A Marker.

Final Cleanup shall be made and location levelled.

11-3/4" CSA 336' Cmt Circ.

TD - 9806'

8-5/8" CSA 4111' Cmt 450 SX

PB - 9700' w/3 SX cmt on top.

5-1/2" CSA 9806' TCMT 5420'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE ADMINISTRATIVE ASSISTANT DATE 11-20-75

0 & 2 - NMOCC, Hobbs
1 - Div

APPROVED BY 1 - SUSP TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

1 - RRY



Amoco Production Company

ENGINEERING CHART

SHEET NO.

OF

FILE

APPN

DATE

11/6/75

BY

WLL

SUBJECT EPPERSON'S WELL NO. 2INBE-PERMO PENN

GL 4225.6

11 3/4" csg. 31.2# set at 336'
w/320 AX Class "A" w/2% cc
Cmt did not cure.

TOP CMT 1455' BY CALCULATIONS.

8 5/8" csg. 32# & 24# set at 411'
w/250 AX linear x 200 AX linear
w/2% cc

Top of cmt 5420' by temp survey.

perf workover 9194-9200' & 9202-04'
w/2 JSPF. Ord w/1000 gal 15% NE

Set CIBP @ 9700' w/3 AX cmt on top.

perf Bond C, 9770-90' w/2 JSPF
ord w/1000 gal 15% NE

PRID = 9800'
TD = 9806'

5 1/2" csg. J-55 & N-80, 17# set at
9806' w/1270 AX TLW w/3% gal
x 7% add per x 250 AX linear w/
2% gal x 5% add per.