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IRANSPORTER	GAS		
OPERATOR			
		1	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104	
Supersedes Old C-104 and C-	110
Effective 1-1-65	

	FILE		AND	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	CAS
	LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS
	TRANSPORTER OIL			,
	GAS	1		
	OPERATOR			
1.	PRORATION OFFICE			
•	Operator			
	MIDWEST OIL	CORPORATION		
	Address			
	1500 UTI CO BI	THE MINIAND TOVAC 70	701	
	Reason(s) for filing (Check proper box,		Other (Please explain)	
	777		Office (1 rease explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oll Dry Ga	s 📙	
	Change in Ownership	Casinghead Gas Conder	nsate	
	If change of ownership give name			
	and address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASE	1771.2.2.5	- N
	Lease Name	Well No. Pool Name, Including F	, ,	
	ROY EPPERSON "A"	1 Undesigna	Ted State, Fede	ral or Fee FEE
	Location			
	T 199	30 Feet From The SOUTH Lin	, 510	
	Unit Letter 1 ; 198	Feet From The South Lin	e and reet Floi	in The
	-	. 17 5 -	and we control -	County
	Line of Section 23 Tov	wnship 11-S Range	33- <u>2</u> , NMPM,	County
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
	SERVICE PIPE LINE COM	DANA	3411 KNOYUTLIR AVE	LUBBOCK, TEXAS 79413
	Name of Authorized Transporter of Cas	singhead Gas cr Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
	Traine of Hamorizon Transports			
			T 'l'a'l'a	Vhen
	If well produces oil or liquids,	Unit Sec. Twp. Ege.		vnen
	give location of tanks.	P 23 11-S 33-E	no	
		th that from any other lease or pool,	give commingling order number:	
187		th that from any other rease or poor,	give comminging order number	
ιν.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Fes'v.
	Designate Type of Completic	on - (X)	1 1	
			Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	1	
	December 11, 1967	Jan. 19, 1968	9806	9800
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Lievations (Dr., RRB, RI, GR, etc.,	Name of Freducing Commence	1 op 0117 0 112 1 =1	
			,	9768
	4225.6 GL	BOUGH C	9770	
	4225.6 GL Perforations	BOUGH C	,	9768
	4225.6 GL	BOUGH C	9770	9768
	4225.6 GL Perforations	BOUGH C #/2 JSPF TUBING, CASING, AND	9770 D CEMENTING RECORD	9768 Depth Casing Shoe
	4225.6 GL Perforations	BOUGH C	9770	9768 Depth Casing Shoe SACKS CEMENT
	4225.6 GL Perforations 9770-9790 THOLE SIZE	BOUGH C #/2 JSPF TUBING, CASING, AND CASING & TUBING SIZE	9770 D CEMENTING RECORD DEPTH SET	9768 Depth Casing Shoe
	4225.6 GL Perforations 9770-9790 THOLE SIZE 15"	BOUGH C TUBING, CASING, AND CASING & TUBING SIZE 11-3/4	9770 D CEMENTING RECORD DEPTH SET 336	9768 Depth Casing Shoe SACKS CEMENT 320
	4225.6 GL Perforations 9770-9790 v HOLE SIZE 15" 11"	BOUGH C TUBING, CASING, AND CASING & TUBING SIZE 11-3/4 8-5/8	9770 D CEMENTING RECORD DEPTH SET 336 4000	9768 Depth Casing Shoe SACKS CEMENT 320 450
	4225.6 GL Perforations 9770-9790 THOLE SIZE 15"	BOUGH C TUBING, CASING, AND CASING & TUBING SIZE 11-3/4 8-5/8 5-1/2	9770 D CEMENTING RECORD DEPTH SET 336 4000 9806	9768 Depth Casing Shoe SACKS CEMENT 320
	4225.6 GL Perforations 9770-9790 v HOLE SIZE 15" 11" 7-7/8"	BOUGH C TUBING, CASING, AND CASING & TUBING SIZE 11-3/4 8-5/8 5-1/2 2-3/8	9770 D CEMENTING RECORD DEPTH SET 336 4000 9806 9768	9768 Depth Casing Shoe SACKS CEMENT 320 450 1520
v	4225.6 GL Perforations 9770-9790 v HOLE SIZE 15" 11" 7-7/8"	BOUGH C TUBING, CASING, AND CASING & TUBING SIZE 11-3/4 8-5/8 5-1/2 2-3/8 OR ALLOWARLE (Test must be getting)	9770 DEPTH SET 336 4000 9806 9768 Utter recovery of total volume of load of	9768 Depth Casing Shoe SACKS CEMENT 320 450 1520
V.	4225.6 GL Perforations 9770-9790 to HOLE SIZE 15" 11" 7-7/8" TEST DATA AND REQUEST F	BOUGH C TUBING, CASING, AND CASING & TUBING SIZE 11-3/4 8-5/8 5-1/2 2-3/8 OR ALLOWARLE (Test must be getting)	9770 DEPTH SET 336 4000 9806 9768 Use of control volume of load of each or be for full 24 hours)	9768 Depth Casing Shoe SACKS CEMENT 320 450 1520 ail and must be equal to or exceed top allow-
V.	4225.6 GL Perforations 9770-9790 v HOLE SIZE 15" 11" 7-7/8"	BOUGH C TUBING, CASING, AND CASING & TUBING SIZE 11-3/4 8-5/8 5-1/2 2-3/8 OR ALLOWARLE (Test must be getting)	9770 DEPTH SET 336 4000 9806 9768 Utter recovery of total volume of load of	9768 Depth Casing Shoe SACKS CEMENT 320 450 1520 ail and must be equal to or exceed top allow-
V.	HOLE SIZE 15" 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	BOUGH C TUBING, CASING, AND CASING & TUBING SIZE 11-3/4 8-5/8 5-1/2 2-3/8 OR ALLOWABLE (Test must be a able for this defined to the state of Test)	9770 DEPTH SET 336 4000 9806 9768 Inter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas	9768 Depth Casing Shoe SACKS CEMENT 320 450 1520 ail and must be equal to or exceed top allow-
V.	4225.6 GL Perforations 9770-9790 v HOLE SIZE 15" 11" 7-7/8" TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 1-18-68	BOUGH C TUBING, CASING, AND CASING & TUBING SIZE 11-3/4 8-5/8 5-1/2 2-3/8 OR ALLOWABLE (Test must be a able for this do	9770 DEPTH SET 336 4000 9806 9768 Efter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas	9768 Depth Casing Shoe SACKS CEMENT 320 450 1520 ail and must be equal to or exceed top allow-
V.	4225.6 GL Perforations 9770-9790 v HOLE SIZE 15" 11" 7-7/8" TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 1-18-68 Length of Test	TUBING, CASING, AND CASING & TUBING SIZE 11-3/4 8-5/8 5-1/2 2-3/8 OR ALLOWABLE (Test must be a able for this do able for thi	9770 DEPTH SET 336 4000 9806 9768 Inter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas	9768 Depth Casing Shoe SACKS CEMENT 320 450 1520 iil and must be equal to or exceed top allowed lift, etc.) Choke Size
V.	HOLE SIZE 15" 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 1-18-68 Length of Test 12 hrs.	BOUGH C TUBING, CASING, ANI CASING & TUBING SIZE 11-3/4 8-5/8 5-1/2 2-3/8 OR ALLOWABLE (Test must be a able for this decended by the control of the contr	9770 DEPTH SET 336 4000 9806 9768 Inter recovery of total volume of load of each or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure	9768 Depth Casing Shoe SACKS CEMENT 320 450 1520 iil and must be equal to or exceed top allowith, etc.)
V.	## 4225.6 GL Perforations 9770-9790 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 1-18-68 Length of Test 12 hrs. Actual Prod. During Test	BOUGH C TUBING, CASING, ANI CASING & TUBING SIZE 11-3/4 8-5/8 5-1/2 2-3/8 OR ALLOWABLE (Test must be a able for this de la label for this de	9770 DEPTH SET 336 4000 9806 9768 Uter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Water-Bbls.	9768 Depth Casing Shoe SACKS CEMENT 320 450 1520 iil and must be equal to or exceed top allowed lift, etc.) Choke Size 24/64" Gas-MCF
V.	HOLE SIZE 15" 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 1-18-68 Length of Test 12 hrs.	BOUGH C TUBING, CASING, ANI CASING & TUBING SIZE 11-3/4 8-5/8 5-1/2 2-3/8 OR ALLOWABLE (Test must be a able for this decended by the control of the contr	9770 DEPTH SET 336 4000 9806 9768 Inter recovery of total volume of load of each or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure	9768 Depth Casing Shoe SACKS CEMENT 320 450 1520 iii and must be equal to or exceed top allowed lift, etc.) Choke Size 24/64"
v .	## 4225.6 GL Perforations 9770-9790 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 1-18-68 Length of Test 12 hrs. Actual Prod. During Test	BOUGH C TUBING, CASING, ANI CASING & TUBING SIZE 11-3/4 8-5/8 5-1/2 2-3/8 OR ALLOWABLE (Test must be a able for this de la label for this de	9770 DEPTH SET 336 4000 9806 9768 Uter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Water-Bbls.	9768 Depth Casing Shoe SACKS CEMENT 320 450 1520 iil and must be equal to or exceed top allowed lift, etc.) Choke Size 24/64" Gas-MCF
V .	HOLE SIZE 15" 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 1-18-68 Length of Test 12 hrs. Actual Prod. During Test 385	BOUGH C TUBING, CASING, ANI CASING & TUBING SIZE 11-3/4 8-5/8 5-1/2 2-3/8 OR ALLOWABLE (Test must be a able for this de la label for this de	9770 DEPTH SET 336 4000 9806 9768 Uter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Water-Bbls.	9768 Depth Casing Shoe SACKS CEMENT 320 450 1520 iil and must be equal to or exceed top allowed lift, etc.) Choke Size 24/64" Gas-MCF
V.	HOLE SIZE 15" 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 1-18-68 Length of Test 12 hrs. Actual Prod. During Test 385 GAS WELL	BOUGH C TUBING, CASING, ANI CASING & TUBING SIZE 11-3/4 8-5/8 5-1/2 2-3/8 OR ALLOWABLE (Test must be a able for this de la label for this de	9770 DEPTH SET 336 4000 9806 9768 Uter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Water-Bbls.	9768 Depth Casing Shoe SACKS CEMENT 320 450 1520 iil and must be equal to or exceed top allowed lift, etc.) Choke Size 24/64" Gas-MCF
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	4225.6 GL Perforations 9770-9790 v HOLE SIZE 15" 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 1-18-68 Length of Test 12 hrs. Actual Prod. During Test 385 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE 11-3/4 8-5/8 5-1/2 2-3/8 OR ALLOWABLE (Test must be a able for this do able for th	D CEMENTING RECORD DEPTH SET 336 4000 9806 9768 Inter recovery of total volume of load of epith or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Water-Bbls. 77 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY TITLE This form is to be filed in	9768 Depth Casing Shoe SACKS CEMENT 320 450 1520 iil and must be equal to or exceed top allowed lift, etc.) Choke Size 24/64" Gas-MCF 385 Gravity of Condensate Choke Size VATION COMMISSION , 19 in compliance with RULE 1104.
	4225.6 GL Perforations 9770-9790 v HOLE SIZE 15" 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 1-18-68 Length of Test 12 hrs. Actual Prod. During Test 385 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE 11-3/4 8-5/8 5-1/2 2-3/8 OR ALLOWABLE (Test must be a able for this do able for th	9770 D CEMENTING RECORD DEPTH SET 336 4000 9806 9768 Sifer recovery of total volume of load of epith or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Water-Bbls. 77 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER' APPROVED BY TITLE This form is to be filed in a convent for all	9768 Depth Casing Shoe SACKS CEMENT 320 450 1520 iil and must be equal to or exceed top allowed lift, etc.) Choke Size 24/64" Gas-MCF 385 Gravity of Condensate Choke Size VATION COMMISSION , 19 The standard or deepened and the lawship for a newly drilled or deepened.
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