NO. OF COPIES REC	EIVED	
DISTRIBUTION	ИС	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		

## W MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE	_ KEQUEST	AND	Effective 1-1-65
	u.s.g.s.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (	:AS
	LAND OFFICE	AUTHORIZATION TO TRA	AND ON TOTE AND NATURAL C	, A.J
	VEANS BORTED OIL			
	TRANSPORTER GAS		•	
	OPERATOR			
1.	PRORATION OFFICE			······································
	Operator			
	BTA Oil Produc	ers		
		was Middle Town 70701		
	Reason(s) for filing (Check proper box	s, Midland, Texas 79701	Other (Please explain)	
	New Well	Change in Transporter of:	Cine (1 tease explan)	
	Recompletion	Oil XX Dry Go	as T	
	Change in Ownership	Casinghead Gas Conde	<b>≒</b> 1	
	If change of ownership give name and address of previous owner			
	and address of previous owner			
II.	DESCRIPTION OF WELL AND			
	Lease Name	/ /	ame, Including Formation	Kind of Lease
	674 Ltd. Lane "C"		lesignated-Penn.	State, Federal or Fee Fee
	Location			T 4
	Unit Letter A ; 660	Feet From The North Li	ne and 660 Feet From	The <u><b>East</b></u>
		wnship 10-S Range 3	34-E , NMPM, Lea	County
	Line of Section 6 To	whamp 10-3 Range	14-L PART IN LIEU	
111	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	<u> </u>
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro-	ved copy of this form is to be sent)
	Service Pipe Line Co	mpany Amoco Pipeline Co	3411 Knoxville Avenue,	Lubbock, Texas 79413
	Name of Authorized Transporter of Ca	singhead Gas X or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent)
	Warren Petroleum Com		P. O. Box 1589, Tuisa,	
į	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	en
	give location of tanks.	K 6 10-S 34-E		
		th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completion	on - (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	•			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	the second of th			
	Perforations			Depth Casing Shoe
			D CENTRALING DECORD	Depth Casing Shoe
	Perforations	TUBING, CASING, AN	D CEMENTING RECORD	
			D CEMENTING RECORD DEPTH SET	Depth Casing Shoe  SACKS CEMENT
	Perforations	TUBING, CASING, AN		
	Perforations	TUBING, CASING, AN		
	Perforations	TUBING, CASING, AN		
V.	Perforations  HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be o	DEPTH SET	SACKS CEMENT
v.	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d	DEPTH SET  after recovery of total volume of load oil epth or be for full 24 hours)	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow-
V.	Perforations  HOLE SIZE  TEST DATA AND REQUEST F	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be o	DEPTH SET	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow-
<b>v</b> .	Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas li	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow-
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