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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		UNIT AGREEMENT	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		LANE "C" 674 Ltd.	
2. Name of Operator		9. Well No.	
BT. Oil Producers		5	
3. Address of Operator		10. Field and Pool, or Wildcat	
104 South Pecos, Midland, Texas 79701		Undesignated - Penn.	
4. Location of Well			
UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		12. County	
THE <u>East</u> LINE OF SEC. <u>6</u> TWP. <u>10-3</u> RGE. <u>24-3</u> NMPM		<u>Lee</u>	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
Dec. 11, 67	Jan. 5, 1968	Jan. 25, 1968	4254' GL
19. Elev. Casinghead	4254'		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
9860'	9855' 9855'		Rotary Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
9828' to 9835' penn.			Yes
26. Type Electric and Other Logs Run			27. Was Well Cored
GR & N Logs			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
12 3/4"	33/38	368'	17 1/2"
8 5/8"	24 & 28	4010'	11"
4 1/2"	11.6	9860	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
375 sx.			
400 sx.			
350 sx.			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
			2 3/8"
			9818
			9728'
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9828' to 9838' N/ 2 JSPT		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		9828' to 9838' N/ 2 JSPT	
		Acidized N/ 500 gal. Acid.	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
Jan. 25, 1968	Flowing		Prod.
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Jan. 27, 68	24 hrs.	32/64"	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
325	Pkr.		282
			Gas - MCF
			256
			Water - Bbl.
			134
			Gas - Oil Ratio
			908
			Oil Gravity - API (Corr.)
			46.3
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
Sold			Cecil Overcast
35. List of Attachments			
None			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>[Signature]</u>		TITLE <u>Production Supt.</u>	
		DATE <u>Jan. 29, 1968</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Northwestern New Mexico			
T. Anhy	2136	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Penn. "B"
B. Salt		T. Atoka	T. Penn. "C"
T. Yates	2724	T. Miss	T. Penn. "D"
T. 7 Rivers		T. Devonian	T. Leadville
T. Queen		T. Silurian	T. Madison
T. Grayburg		T. Montoya	T. Elbert
T. San Andres	4090	T. Simpson	T. McCracken
T. Glorieta	5414	T. McKee	T. Ignacio Qtzte
T. Paddock		Base Greenhorn	T. Granite
T. Blinbry		T. Ellenburger	T. _____
T. Tubb	6892	T. Gr. Wash	T. _____
T. Drinkard		T. Granite	T. _____
T. Abo	7718	T. Delaware Sand	T. _____
T. Wolfcamp	8984	T. Bone Springs	T. _____
T. Penn.		T. _____	T. _____
T. 6166 (Bough C)	9826	T. _____	T. _____
		T. Permian	T. _____
		T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	2136	2136	Sand, Gravel, & Shale				
2136	2724	588	Anhydrite, Salt & Shale				
2724	4090	1366	Sand, Dolomite & Shale				
4090	5414	1324	Dolomite, Anhydrite, & Shale				
5414	7718	2304	Shale, Dolomite & Limestone				
7718	9860	2142	Limestone & Shale				