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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
BTA Oil Producers
 Address
104 South Pecos, Midland, Texas 79701
 Reason(s) for filing (Check proper box)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate
 Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
 Lease Name **LANE "C" 674 Ltd.** Lease No. **5** Well No. **5** Pool Name, Including Formation **Penn. UNDESIGNATED** Kind of Lease **Fee**
 Location **Wada-Pennsylvanian R-3411**
 Unit Letter **A** ; **660** Feet From The **North** Line and **660** Feet From The **East**
 Line of Section **6** Township **10-S** Range **34-E** , NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil or Condensate
Pan American Petroleum Corp. (Trucks) Address (Give address to which approved copy of this form is to be sent) **P. O. Box 591, Tulsa, Oklahoma**
 Name of Authorized Transporter of Casinghead Gas or Dry Gas
Warren Petroleum Company Address (Give address to which approved copy of this form is to be sent) **P. O. Box 1589, Tulsa, Oklahoma**
 If well produces oil or liquids, give location of tanks. Unit **K** Sec. **6** Twp. **10-S** Rge. **34-E** is gas actually connected? **No** When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded Dec. 11, 1967	Date Compl. Ready to Prod. Jan. 25, 1968	Total Depth 9860'	P.B.T.D. 9855					
Elevations (DF, RKB, RT, GR, etc.) 4254 GL	Name of Producing Formation Pann.	Top Oil/Gas Pay 9828'	Tubing Depth 9818'					
Perforations 9828-9838	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	12 3/4"	368'	375 sx.
11"	8 5/8"	4010'	400 sx.
7 7/8"	4 1/2"	9860'	350 sx.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Jan. 25, 1968	Date of Test Jan. 27, 1968	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs.	Tubing Pressure XX6# 325#	Casing Pressure Packer	Choke Size 32/64"
Actual Prod. During Test 416	Oil - Bbls. 282	Water - Bbls. 134	Gas - MCF 256

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Production Supt.
 (Title)
Jan. 29, 1968
 (Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
 BY **John W. Runyan**
 TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.