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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
BTA Oil Producers
Address
104 South Pecos, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name LANE "C" 674 Ltd.	Lease No. 5	Well No. 5	Pool Name, Including Formation Penn. UNDESIGNATED	Kind of Lease State, Federal or Fee Fee
Location Unit Letter A ; 660 Feet From The North Line and 660 Feet From The East Line of Section 6 Township 10-S Range 34-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Pan American Petroleum Corp. (Trucks)	Address (Give address to which approved copy of this form is to be sent) P. O. Box 591, Tulsa, Oklahoma					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 6	Twp. 10-S	Rge. 34-E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) XX	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded Dec. 11, 1967	Date Compl. Ready to Prod. Jan. 25, 1968		Total Depth 9860'		P.B.T.D. 9855			
Elevations (DF, RKB, RT, GR, etc.) 4254 GL	Name of Producing Formation Penn.		Top Oil/Gas Pay 9828'		Tubing Depth 9818'			
Perforations 9828-9838					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	12 3/4"	368'	375 sx.
11"	8 5/8"	4010'	400 sx.
7 7/8"	4 1/2"	9860'	350 sx.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

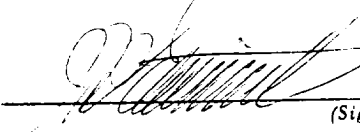
Date First New Oil Run To Tanks Jan. 25, 1968	Date of Test Jan. 27, 1968	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs.	Tubing Pressure 325#	Casing Pressure Packer	Choke Size 32/64"
Actual Prod. During Test 416	Oil - Bbls. 282	Water - Bbls. 134	Gas - MCF 256

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Production Supt.
(Title)
Jan. 29, 1968
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY **John W. Runyan**
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.