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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator
DLA Oil Producers

4. Address of Operator
104 South Pecos, Midland, Texas 79701

5. Location of Well

7. Unit Agreement Name

8. Farm or Lease Name
HOOVER "A" 679 Ltd.

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated - Penn.

UNIT LETTER **L** LOCATED **1980** FEET FROM THE **South** LINE AND **660** FEET FROM

THE **West** LINE OF SEC. **28** TWP. **9-S** RGE. **34-E** NMPM

12. County
Lea

14. Date Spudded **12-20-67** 16. Date T.D. Reached **2-2-68** 17. Date Compl. (Ready to Prod.) **2-19-68** 18. Elevations (DF, RKB, RT, GR, etc.) **4264 G.L.** 19. Elev. Casinghead **4264'**

20. Total Depth **9397'** 21. Plug Back T.D. **9878'** 22. If Multiple Compl., How Many **→** 23. Intervals Drilled By **Rotary Tools** Cable Tools **T.D.**

24. Producing Interval(s), of this completion - Top, Bottom, Name
9859' to 9869' Bough "C"

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
GR & N Logs

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	33.38#	375'	17 1/2"	375 sx.	
8 5/8"	24 & 28#	4011'	11"	400 sx.	
5 1/2"	17#	9397'	7 7/8"	300 sx.	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9852'	9759'

28. Perforation Record (Interval, size and number)
9859' to 9869' w/ 2 JSIF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9859' to 9869'	w/ 2 JSIF
	Acidize w/ 500 gal. acid

29. PRODUCTION

Date First Production **Feb. 19, 1968** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pump** Well Status (Prod. or Shut-in) **Prod.**

Date of Test Feb. 20, 68	Hours Tested 24 hrs.	Choke Size ---	Prod'n. Per Test Period →	Oil - Bbl. 156	Gas - MCF 75	Water - Bbl. 827	Gas-Oil Ratio 480
Flow Tubing Press. ---	Casing Pressure ----	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 46.3	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Cecil Overcast

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **[Signature]** TITLE **Production Supt.** DATE **Feb. 20, 1968**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2102</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2746</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4104</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5432</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6908</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7740</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9010</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Casa (Bough C) <u>9856</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	2102	2102	Gravel, Sand, & Shale				
2102	2746	644	Anhydrite, Salt, & Shale				
2746	4104	1358	Sand, Dolomite & Shale				
4104	5432	1328	Dolomite, Anhydrite & Shale				
5432	9010	3678	Shale & Dolomite				
9010	9897	887	Lime and Shale				