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DISTRIBUTION			
SANTA FE			
FILE		I	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	I	
	GAS		
OPERATOR			
		1	1

III.

IV.

v.

VI.

	SANTA FE FILE	•	FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	_ GAS
	LAND OFFICE			
	TRANSPORTER GAS			
•	OPERATOR			
ı.	PROBATION OFFICE			
	TIPPERARY OIL AND	GAS CORPORATION	· · · · · · · · · · · · · · · · · · ·	
	500 WEST ILLINOIS,	MIDLAND, TEXAS 7970	1	
	Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please explain)	Change in Operator
	New Well Recompletion	pperary Corporation.		
	Change in Ownership	Oil Dry Go Casinghead Gas Conde	Effective 6-	1-74
	If change of ownership give name and address of previous owner		- 16	
				±
II.	DESCRIPTION OF WELL AND	Well No. Fool Name, Including F	formation Kind of Le	ase Lease No.
	Dolly	1 North Bagley	Penn State, Fed	erglor Fee Federal NM07247
	Location			
	Unit Letter J; 198	Feet From The South Lir	ne and 1980 Feet Fro	m The East
	Line of Section 17	ownship 11S Range	33E , NMPM,	Lea · County
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS Additions (Give address to which app	proved copy of this form is to be sent)
	AMOCO PIPELINE COME		2300 Continental N Fort Worth, Texas	orcued copy of this form is to be sent) Nat' Bank Bldg. 76102
	Name of Authorized Transporter of C		Address (Give address to which app	proved copy of this form is to be sent)
	WARREN PETROLEUM CO		P. O. Box 1589, To	ulsa, Oklahoma 73101
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. J 17 115 33E	Yes	1-1-69
	Li	with that from any other lease or pool,		
	COMPLETION DATA			Lalin Real Comp Poets Diff Poets
	Designate Type of Completi	ion — (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
.··				
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
	HOLE SIZE	OASING & FORMS OVER		
v	TEST DATA AND REQUEST F	FOR ALLOWARIE (Test must be a	iter recovery of total volume of load o	oil and must be equal to or exceed top allo
٧.	OIL WELL	able for this de	pth or be for full 24 hours)	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Cheke Size
	Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gq#-MCF
	•		1	
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
•	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
i			ļ	
VI.	ERTIFICATE OF COMPLIANCE		OIL CONSER	VATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Moria Paralesty (Signature)		APPROVED	, 19	
		BY		
		1		
		TITLE		
			n compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Gloria Hardesty -	Production Clerk	All sections of this form	must be filled out completely for allow-
(Title) May 20. 1974			able on new and recomplated	wells. If III and VI for changes of owner,

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply, completed wells.