

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-105  
Effective 1-1-65

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator ROBERTS & HAMMACK, INC.  
Address 756 Mercantile Dallas Bldg., Dallas, Texas 75201  
Reason(s) for filing (Check proper box) Change in operator  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
operator  
If change of ~~operator~~ give name and address of previous owner Natural Energies, Inc., P. O. Box 8022, Dallas, Texas 752

II. DESCRIPTION OF WELL AND LEASE

Lease Name Graham State Well No. 1 Pool Name, Including 8-1214  
Kind of Lease State Lease No. K-5061  
Location N. Bagley-Pennsylvania  
Unit Letter K; 1980 Feet From The South Line and 1980 Feet From The West  
Line of Section 8 Township 11-S Range 33-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Amoco Production Co. Address (Give address to which approved copy of this form is to be sent)  
P. O. Box 591, Tulsa, Oklahoma 74102  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
Warren Petroleum Corp. Address (Give address to which approved copy of this form is to be sent)  
P. O. Box 1589, Tulsa, Oklahoma 74102  
If well produces oil or liquids, give location of tanks. Unit K Sec. 8 Twp. 11S Rge. 33E Is gas actually connected? Yes When August 1, 1969

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ROBERTS & HAMMACK, INC.

(Signature)

President

(Title)

September 14, 1972

(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 14 1972, 19

BY Joe D. Ramey

TITLE Dist. I, Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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SEP 21 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.