	SANTA FE FILE	NEW MEXICS OIL	CONSERVATION COMMISSION T FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
	U.S.G.S.  _AND OFFICE  TRANSPORTER OIL	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS
1.	OPERATOR PRORATION OFFICE Operator			
	Natural Energies, Inc.			
	P. O. Box 8022, Dallas, Texas 75205			
	Reason(s) for filing (Check proper bo	Change in Transporter of: Oil Dry C	Other (Please explain)  Gas Change In (	Operator
	Operator If change of ownership give name and address of previous owner		Cities Bank Bldg.,	Dallas, Texas 75205
71				, 2203
***	DESCRIPTION OF WELL AND LEASE  Lease Name			
	Unit Letter K 1980 Feet From The South Line and 1980 Feet From The West			
	1 -	ownship 11-S Range 33		Lea
II.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS Address (Give address to which appro	oved copy of this form is to be sent)
	Amoco Production Co.  Name of Authorized Transporter of Casinghead Gas XX or Dry Gas		P. O. Box 591, Tulsa, Oklahoma 74102  Address (Give address to which approved copy of this form is to be sent)	
			P. O. Box 1589, Tulsa, Oklahoma 74102	
	If well produces cil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 8 11S 33E	Is gas actually connected? Wh	August 1, 1969
v	If this production is commingled w	ith that from any other lease or pool,	<del></del>	
	Designate Type of Completion - (X)  Oil Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Res'v.   Diff. Res'v			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
ľ	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
] '	TEST DATA AND REQUEST F	OR ALLOWABLE. (Test must be a	ofter recovery of total volume of load oil	
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.)			
	Length of Test	Tubing Pressure	Casing Pressure	
				Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
_ (	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
. (	ERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
		egulations of the Oil Conservation	APPROVED MAR 3 1972 , 19	
C		ith and that the information given	Orig. Signed by	

NATURAL ENERGIES, INC.

1971

(Signature)

(Title)

ugene M.

President

October 12

TITLE.

Joe D. Ramey Dist. I. Supv.

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

CU 211971

OIL CONSERVATION COMM. HOLDS, IL IM.