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CORRECTED REPORT
NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

FEB 27 3 02 AM '68

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Sam Boren

(Company or Operator)

Graham State

(Lease)

Well No. 1, in 1/4 of 1/4, of Sec. 8, T. 11S, R. 33E, NMPM.

North Bagley Lower Penn Pool, Lea County.

Well is 1980 feet from South line and 1980 feet from West line

of Section 8 If State Land the Oil and Gas Lease No. is K 5061 & K 2311

Drilling Commenced 12/28/67, 19 Drilling was Completed 2/8/68, 19

Name of Drilling Contractor M-G-F Drilling Co., Inc.

Address 1126 Vaughn Bldg., Midland, Texas

Elevation above sea level at Top of Tubing Head 4304 The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 10124 to 10127 No. 4, from to

No. 2, from 10310 to 10318 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
11 3/4	42	new	425	Baker			surface
8 5/8	24.32	"	3969	Texas pattern		10124 - 10127	inter
4 1/2	11.6	"	10398	"		10310 - 10318	oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	11 3/4	425	400	pump & plug		cement circ.
9 7/8	7 5/6	3969	450	"	9.5	hole full
7 7/8	4 1/2	10398	450	"	9.5	"

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10400 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 2/25/68, 19

OIL WELL: The production during the first 24 hours was 538 barrels of liquid of which 35% was oil; % was emulsion; 65% water; and % was sediment. A.P.I. Gravity 42.2

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Arby Rustler	1760	T. Permian (Strawn)	9945	T. Ojo Alamo
T. Salt Tunsill	2378	T. Silurian		T. Kirtland-Fruitland
B. Salt		T. Montoya		T. Farmington
T. Yates	2424	T. Simpson		T. Pictured Cliffs
T. 7 Rivers	2658	T. McKee		T. Menefee
T. Queen	3100	T. Ellenburger		T. Point Lookout
T. Grayburg		T. Gr. Wash		T. Mancos
T. San Andres	3700	T. Granite		T. Dakota
T. Glorieta	5154	T.		T. Morrison
T. Drinkard		T.		T. Penn
T. Tubbs		T.		T.
T. Abo	7303	T.		T.
T. Permian Permian	8470	T.		T.
T. Mesa Canyon	9586	T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	425	425	Surface rock & red shale				
425	1650	1225	Redbed & Arby				
1650	3775	2125	Arby				
3775	7345	3570	Lime				
7345	8079	734	Lime & Shale				
8079	10400	2321	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

2/28/68

Company or Operator Sam Horen Address Box 953, Midland, Texas
Name Everett L. Smith, Agent
Position or Title