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CORRECTED REPORT

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS	
I.	PRORATION OFFICE Operator				
	Sam Boren	743-shift 1500 by 1000			
	Box 953, Midland, Texas				
	Reason(s) for filing (Check proper box)	Other (Please explain)		
	New Well XX Recompletion	Change in Transporter of: Oil Dry Go			
	Change in Ownership	Casinghead Gas Conde			
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND				
	Lease Name Craham-State	j j	th Bagley Lower Penn	Kind of Lease State, Federal or Fee State	
	Location			State	
	Unit Letter K;	1980 Feet From The South Lir	ne and 1980 Feet From	The West	
	Line of Section 8 , Tov	wnship 11C Range	33E , NMPM,	Lea County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS Address (Give address to which appr	oved copy of this form is to be sent)	
	Pan American Pet. Cor	p. (Tks)	Box 1725, M	idland, Texas	
	Name of Authorized Transporter of Cas	• •	Address (Give address to which appr	oved copy of this form is to be sent)	
	Warren Fetroleum Corp If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wi	ulsa, Oklahoma 74100	
	give location of tanks.	K 8 113 33		near future	
IV.	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA				
	Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Pool	2/24/68 Name of Producing Formation	10400 Top Oil/Gas Pay	Tubing Depth	
	No. Bagley Lower Penn	Lower Fenn	10124	10150	
	Perforations 10125 - 10127; 10310 - 10318			Depth Casing Shoe 10399	
		TUBING, CASING, AND	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	9 7/3	11 3/4 E 5/8	425 3969	1500	
	7 7/8	t 1/2	10398	450 450	
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
	2/25/69	2/25/68 - 2/26/68	pump		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	638	225	413	110	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVA	OIL CONSERVATION COMMISSION	
	Thought contifu that the sules and sometimes of the Ott St.		APPROVED 1968) 19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Joe Stanes		
		/		OKTRIET 1	
		//		7 1 3 4 5 7 W B . 7	

Agent (Title) 2/28/68 (Date) This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.