EIVED				
DISTRIBUTION				
SANTA FE				
U.S.G.S.				
LAND OFFICE				
OIL				
GAS				
OPERATOR				
PRORATION OFFICE				
	OIL GAS	OIL		

II.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AND $\eta = 0$ AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

			£4*	
TRANSPORTER	OIL		Ç	
IRANSPORTER	GAS			
OPERATOR				
PRORATION OF	ICE			
Operator				
Tipperary	Reso	ırces	Corporation	
Address			-	
500 West	Illine	ois	Midland, Texas	79701
Reason(s) for filing				Other (Please explain)
New Well			Change in Transporter of:	_ Change in Operator name from
Recompletion			Oil Dry Gas	
Change in Ownershi	Ρ		Casinghead Gas Condensa	— — · · · · · · · · · · · · · · · · · ·
If change of owners and address of pres				
DESCRIPTION O	F WELL	AND LE	ASE North Bugle	y-Pennsylvanian
Lease Name			Well No. Pool Name, Including Form	rmation R-3488 Kind of Lease No.
Amerada	11		1 North Bagley	(Lower Penn) State, Federal or Fee State E-1442

Amerada 🔧 🖊	1 North Bagl	ey (Lower Penn) State	, Federal or Fee St	ate E-1442
Location	000 000	1000	7 '	K-3710
Unit Letter;;	1980 Feet From The South	_Line and 1960 Fee	et From The East	
Line of Section 28	Cownship 11-S Range	33-E , NMPM,	Lea	County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	GAS		
Name of Authorized Transporter of C	or Condensate	Address (Give address to which	ch approved copy of this	form is to be sent)
Service Pipe Line	Casinghead Gas Company Amaca Disclination of Dry Gas	3411 Knosville Address (Give address to white	Avenue, Lubb	ock, Texas
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which	ch approved copy of this	form is to be sent)
Warren Petroleum	Corporation	Box 1589, Tulsa	, Oklahoma	
If well produces oil or liquids,	Unit Sec. Twp. Rge		When	
give location of tanks.	J 28 11S 3		1-1-69	
If this production is commingled	with that from any other lease or p	oool, give commingling order numl	ber:	
COMPLETION DATA	Oil Well Gas W	ell New Well Workover De	epen Plug Back	Same Res'v. Diff. Res'v.
Designate Type of Comple	tion – (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Performing			Depth Casing	Shoe
Perforations				
	TUBING, CASING	AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE		SAC	KS CEMENT
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test mus able for t	t be after recovery of total volume of his depth or be for full 24 hours)		al to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pum	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	1,10
	1		1	
GAS WELL	The same of mark	Bbls. Condensate/MMCF	Gravity of Co	ndensate
Actual Prod. Test-MCF/D	Length of Test	Data. Condensate/MMCF	Gravity of Co	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			1	

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

TIPPERARY RESOURCES CORPORATION

By: (Signature) Keener, Vice President R. W. (Title) September 25, 1969 (Date)

OIL CONSERVATION COMMISSION

Georgial

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiprocess completed wells.