	NO. OF COPIES RECI	EIVED			
	DISTRIBUTIO	ON			
	SANTA FE				
	FILE				
	LAND OFFICE				
	TRANSPORTER	OIL			
		GAS			
	OPERATOR				
ī.	PRORATION OF	FICE			
	Operator Stolts & Company -				
	Address				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S. LAND OFFICE TRANSPORTER OIL	AUTHORIZATION TO TRA	AND ANSPORT OIL AND	NATURAL GA	4S				
	GAS GAS								
I.	PRORATION OFFICE								
1.	Operator Stolts & Company - Clark								
	Address e/e Oil Reports & Gas Services, Box 763, Hebbs, New Mexico								
	Reason(s) for filing (Check proper box) Other (Please explain)								
	New Well	Change in Transporter of:							
	Recompletion	Oil Dry G							
	Change in Ownership	Casinghead Gas 👗 Conde	ensate						
	If change of ownership give name and address of previous owner					· · · · · · · · · · · · · · · · · · ·			
II.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.								
	Amerada Cem	1 North Bagley		State, Federal	or Fee State	Abeve			
	Location		2000		13				
	Unit Letter;;	Feet From The South Li	ne and 1980	Feet From Ti	ne East				
	Line of Section 28 To	wnship 11.8 Range 3	, NMP	M, Les	·	County			
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G.	Address (Give address						
	Service Pipe Line Co	_ •			, Lubbeck, To				
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Warren Petroleum Carperation		Box 1589, 1	Address (Give address to which approved copy of this form is to be sent) Rox 1589, Tules, Oklahoma					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 28 118 335	Is gas actually connec	cted? When	2/29/68				
	If this production is commingled wi	th that from any other lease or pool,	, give commingling ord	er number:					
IV.	Designate Type of Completic	on - (X)	New Well Workover	Deepen	Plug Back Same R	es'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	1			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
	Perforations				Depth Casing Shoe				
	TUBING, CASING, AND CEMENTING RECORD								
	HOLE SIZE	CASING & TUBING SIZE	DEPTH		SACKS CI	EMENT			
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total vo	lume of load oil a	nd must be equal to o	r exceed top allow-			
	OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)								
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size				
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gαs - MCF				
	GAS WELL		T=:						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	Cr	Gravity of Condenso	re-			
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Sh	nt-in)	Choke Size				
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED						
				BY TO THE					
	manual management of me	spore to tree and combiers to the pest of my showledge and petter.							
	1 0 0		TITLE						
	If LSmit		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened						
	(Sign	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.							
	AA.		feets raken on the Mart III secondance with MOFF 1111						

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Title)

(Date)