

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-1442 & E-3710	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	
2. Name of Operator Stoltz & Company - Clark	
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico	
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 11S RANGE 33E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4269 GL	

7. Unit Agreement Name
8. Farm or Lease Name Amerada Com.
9. Well No. 1
10. Field and Pool, or Wildcat North Bagley
12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17 1/2" hole 9:30 AM 1/2/68. Cemented 13 3/8" 48# casing at 380 feet with 400 sacks regular 2% calcium chloride. Cement circulated. Plug down 4:00 PM 1/2/68. WOC 18 hours and pressure tested with 800# for 30 minutes, test O.K.

Cemented 8 5/8" 24# & 32# J-55 casing at 3734 with 200 sacks 2% gel, 2% calcium chloride. Plug down 10:45 AM 1/7/68. WOC 18 hours and pressure tested casing with 1200# for 30 minutes, test O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>H. L. Smith</u>	TITLE <u>Agent</u>	DATE <u>1/10/68</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>FOR DIRECTOR</u>	DATE <u>1/10/68</u>
CONDITIONS OF APPROVAL, IF ANY:		