

CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

V-22

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Dwight A. Tipton	8. Farm or Lease Name SUSCO State "A" State
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 755, Hobbs, NM 88241	9. Well No. 2
4. Location of Well UNIT LETTER <u>M</u> <u>520</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>11S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat No. Bagley Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4275 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Recomplete to Wolfcamp</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work began 12/19/85. Pulled rods & tubing. Set cast iron bridge plug at 9200 and cap with 2 sacks cement. Perforate 8540 to 8560 with 2 shots per foot. Set packer at 8592, attempt to circulate, unable to circulate. Set packer at 8439, ran swab, found 250' fluid in hole, cut 95% oil. Pull packer, run rods & pump. Pump 1314 barrels water and 33 barrels oil in 5 days. Pull rods, pump & tubing. Ran packer to 9180, unable to pressure up, indicating communication to lower zone. Set cast iron bridge plug at 8900 and cap with 2 sacks cement. Loaded hole with 180 barrels produced water. Set packer at 8444 & treat with 1,000 gallons 15% NEFE acid. Swab load. Treat with 3,000 gallons 20% NEFE acid with ball sealer. Swab load. Pull tubing and packer. Ran tubing, rods & pump. 1/18/86 Pump 12 bbls oil and 6 bbls water in 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Wanna Weller</u>	TITLE <u>Agent</u>	DATE <u>1/20/86</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

JAN 21 1986

RECEIVED
JAN 21 1986
O.C.D.
HOBBS OFFICE