

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NMV22	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Southern Union Exploration Company		8. Farm or Lease Name State "A"
3. Address of Operator 1217 Main Street, Suite 400, Dallas, Texas 75202		9. Well No. 2
4. Location of Well UNIT LETTER <u>M</u> , <u>520</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>11S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or WHdcat N. Bagley, Penn.
15. Elevation (Show whether DF, RT, GR, etc.) 4275' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. POH with pump, rods, and tubing. Set RBP @ 9503'.
2. Added perforations in the Bough "C" from 9400-9406' and 9411-9424'.
3. Acidized perforations with approximately 2800 gals. 15% HCl.
4. Swabbed well clean.
5. Removed RBP and POH.
6. Set well up to pump.
7. Resumed pumping well.

Work performed from 3/8/85 to 3/23/85.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David W. Steven
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

Drilling and
Production Engineer

DATE April 1, 1985

APR - 3 1985

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

RECEIVED

APR - 3 1985

U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D.C. 20535