

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Southern Union Exploration Company
Address
Suite 1800, First International Bldg., Dallas, TX 75270
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Requested test allowable of 40 BOPD.
If change of ownership give name and address of previous owner
Charles B. Gillespie, Jr., P.O. Box 8, Midland Texas 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "A"	Well No. 2	Pool Name, including Formation N. Bagley, Upper Penn	Kind of Lease State, Federal or Fee State	Lease No. NM-V22
Location Unit Letter M : 520 Feet From The South Line and 660 Feet From The West Line of Section 3 Township 11-S Range 33-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Southern Union Refining Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 980, Hobbs, NM 88240					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 3/13/68	Date Compl. Ready to Prod. 4/13/68	Total Depth 10,300'		P.B.T.D. 10,250'					
Elevations (DF, RKB, RT, GR, etc.) 4275' Tubing Head	Name of Producing Formation Upper Penn	Top Oil/Gas Pay 9550		Tubing Depth 9485'					
Perforations 9551'-9559'			Depth Casing Shoe 10,000'						
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
15"	12 3/4"		360'		375				
11"	8 5/8"		3,782'		450				
7 7/8"	5 1/2"		10,288'		500				
2 3/8"	N-80 4.7#		9,485'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

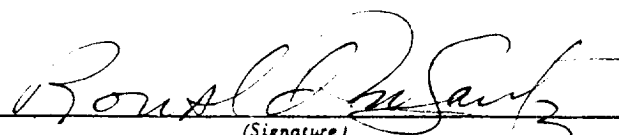
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

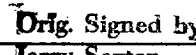
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Drilling & Production Engineer
(Title)
2/18/80
(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 25 1980, 19
BY 
Orig. Signed by
Jerry Sexton
TITLE Dist. L. Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple

OIL CONSERVATION DIV.

FEB 22 '80

RECEIVED