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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. K-90 |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name State A |
| 9. Well No. 2 |
| 10. Field and Pool, or Wildcat North Bagley |
| 12. County Lea |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐

2. Name of Operator
Charles B. Gillespie, Jr.

3. Address of Operator
P.O. Box 8, Midland, Tx 79701

4. Location of Well
UNIT LETTER **M**, **520** FEET FROM THE **South** LINE AND **660** FEET FROM
THE **West** LINE, SECTION **3**, TOWNSHIP **11-S**, RANGE **33E**, NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4275' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| | |
|--|---|
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Perforations 9551-59 will have 50sx plug spotted across them - *Ref. 8700 (C.R.T.)*
2. 25 sx plug set at 7500'
3. 5 1/2" casing will be cut and pulled from approximately 6500'
4. 50 sx plug will be set across 5 1/2" casing stub at approximately 6500'
5. 25 sx plug will be set at 5100', 4500' and at base of 8-5/8" casing at 3785'. *100' PLUGS*
6. Will attempt to pull 8-5/8 casing from approximately 2000'. *100' PLUG ACROSS TOP OF SALT IS REG*
7. 25 sx plugs will be set at base and top of 12-3/4" casing at 360' and surface
8. 50 sx will be set across 8-5/8" casing stub
9. 4" marker will be welded on top of cut off casing at surface
10. Location will be leveled

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles B. Gillespie Jr. TITLE Owner DATE 5-4-76

APPROVED BY [Signature] TITLE [Signature] DATE MAY 6 1976

CONDITIONS OF APPROVAL, IF ANY: