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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K-90</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Charles B. Gillespie, Jr.</b>		8. Farm or Lease Name <b>State "A"</b>
3. Address of Operator <b>P. O. Box 1179, Midland, Texas 79701</b>		9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>M</b> <b>520</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM <b>West</b> <b>3</b> <b>11-S</b> <b>33-E</b> THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.		10. Field and Pool, or Wildcat <b>North Bagley-Lower Penn.</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4275 G. R.</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**4/14/68** Drilled 7 7/8 hole to 10,300 T. D. Ran and cemented 304 jts. of 5 1/2" 17# new CF&I casing to 10,298. Cemented with 250 sx. Incor 8% gel, 6# salt per sack, 150 sx. Incor 4% gel, 5# salt per sack, 100 sx. Diamix class A cement. Plug down at 5 p.m.

**4/23/68** Ran 2 3/8 tubing to plug back total depth 10,250. Nippled up and pressure tested casing to 2000# for 30 min. - held O. K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Charles B. Gillespie, Jr.</i>	TITLE <b>Operator</b>	DATE <b>4/26/68</b>
APPROVED BY <i>[Signature]</i>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		