NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE u.s.g.s. ١.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE		,			
TRANSPORTER GAS					
OPERATOR					
PRORATION OFFICE					
Operator MIDWEST OIL CORPORA	TION				
Address 1500 WILCO BLDG., M	TOLAND TRYAS				
Reason(s) for filing (Check proper b		Cther (Please ex	eplain)		
New Well	Change in Transporter of:				
Recompletion	OII Dry G	rs			
Change ir. Ownership	Casinghead Gas Conce	ensate			
If change of ownership give name and address of previous owner					
I. DESCRIPTION OF WELL AN	D LEASE	T.	ind of Lease	Lease No.	
NEW MEXICO "L" STAT	Well No. Pool Name, Including to the last of the last	1 1 . 6 1 . 6 11	tate, Federal or Fee STATE	K-4105	
	60 Feet From The North Li	ne and	Feet From The West		
Line of Section 2	Township 10-S Range	33-E , NMPM,	LEA	County	
II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS			
Name of Authorized Transporter of	Oil 🔼 or Condensate 🗀	Address (Give address to	which approved copy of this form i Ave., Lubbock, Texa		
SERVICE PIPE LINE CO. Amono Pineline Co. Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Address (Give address to	Address (Give address to which approved copy of this form is to be sent)		
Warren Petroleum Corp. Unit Sec. Twp. Age.		P.O. Box 1589,	Tulsa, Oklahoma 741	02	
If well produces oil or liquids, give location of tanks.	0 2 10-S 33-E	Yes	4-17-68		
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool	, give commingling order n		Res'v. Diff. Res'v.	
Designate Type of Comp.	etion - (X)	X		1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth 9828	P.B.T.D.		
1-7-68 Elevations (DF, RKB, RT, GR, etc.	4-17-68 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
4263.1 GL	Bough 'C'	9642	9675		
Perforations			Depth Casing Shoe		
9642 - 9656	TIRING CASING AN	D CEMENTING RECORD			
HOLE SIZE	CASING & TURING SIZE	DEPTH SET		EMENT	
15"	11-3/4"	332	32	0	
11"	8-5/8"	4800	500		
7-7/8"	5-1/2"	9828	300		
	2-3/8"	9675			
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this.	depth or be for full 24 hours)	e of load oil and must be equal to	or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift, etc.)		
4-17-68	4-17-68	Pump Casing Pressure	Choke Size		
Length of Test	Tubing Pressure	Casing Pressure	0020		
24 hrs Actual Prod. During Test	Oil-Bals.	Water - Bbls.	Gas - MCF		
989	76	913	134		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condens	ate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) Choke Size		
VI. CERTIFICATE OF COMPLI	ANCE	OIL C	ONSERVATION COMMISS	ION	
VI. CERTIFICATE OF COMPLI	ANCE			4.	
I hereby certify that the rules a	and regulations of the Oil Conservation	n APPROVED		, 19	
Commission have been compli-	ed with and that the information give the best of my knowledge and belief	n	Muy		
		TITLE			
			be filed in compliance with R	JLE 1104.	
Λ	in ask i	75 (5) - 3 - 0 -000	ant for allowable for a newly d	rilled or deepened	
(Signature)		the state of the second second	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
PRODUCTION CLERK		tests taken on the w	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
(Title)		able on new and rec	able on new and recompleted wells.		
April 19, 1968		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
	(Date)	Separate Forms	C-104 must be filed for each	h pool in multiply	
		completed wells.			