

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-7489	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name STATE "DK"
3. Address of Operator BOX 68, HOBBS, N. M. 88240	9. Well No. 2
4. Location of Well UNIT LETTER C 660 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE WEST LINE, SECTION 17 TOWNSHIP 11-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat BAGLEY-NORTH-PENNY
15. Elevation (Show whether DF, RT, GR, etc.) 4312' R. D. B.	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In efforts to increase productivity, perforated intervals 9640', 54'-56', 74'-77', 89'-99', 9706'-12', 24', 31'-34', 42'-46' w/25SPF. Acidized in 3 stages w/ 4500 gal. 15% LSTNE. Evaluated and restored to production. (BP@9790 Drilled out to 10188')

Prod. - Pmp 97 BO + 51 BW, 24 hrs.
After - " 184 " 42 "

TD- 10270
PBD-10188

13 3/8" CSA 403'
8 5/8 " 3881'
5 1/2 " 10270'

OC- 5-8-72
COMP 5-19-72

PERFS: VARIOUS 9408' to 10070'.

16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE AREA SUPERINTENDENT	DATE MAY 22 1972
Orig. Signed by John Runyan Geologist	TITLE	DATE MAY 24 1972
APPROVED BY 1- Div CONDITIONS OF APPROVAL, IF ANY: 1- SUSP		

RECEIVED

MAY 10 1952

U.S. DEPARTMENT OF AGRICULTURE
SOIL CONSERVATION COMM.

WHEELING, W. VA.