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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-7489

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name STATE "DK"

2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION
3. Address of Operator BOX 68, HOBBS, N. M. 88240

9. Well No. 2
10. Field and Pool, or Wildcat BAGLEY No. UPPER PENN

4. Location of Well UNIT LETTER C LOCATED 660 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE WEST LINE OF SEC. 17 TWP. 11-S RGE. 33-E NMPM
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12. County LEA

15. Date Spudded 1-14-68	16. Date T.D. Reached 2-24-68	17. Date Compl. (Ready to Prod.) 2-23-68	18. Elevations (DF, RKB, RT, GR, etc.) 4312' RDB
20. Total Depth 10270	21. Plug Back T.D. 10188 (BPE 9790)	22. If Multiple Compl., How Many 1	23. Intervals Drilled By 0-TD

19. Elev. Casinghead 0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name 9408-9565' UPPER PENN

25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run PROSITY, GR-N, MLL, LL, CALIPER Acoustic

27. Was Well Cased No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	403'	17 1/2"	350 SY	
8 5/8"	24-32#	3801'	11"	450 SX	
5 1/2"	14-17#	10270'	7 1/8"	600 SX	

29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT

30. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 9408-12, 28-31, 9564-65 w/2JS PF BPE 9790' 9810-12, 15-16, 52-54, 28-29, 38-40, 10008-10, 52-53 99-101, 104-106, 108-110, 137-139, 142-143, 165-170 w/2JS PF.
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9408-9565'	5000 gal 15% acid
9810-10170	15000 gal 15% acid

33. PRODUCTION Date First Production 2-23-68 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing
Date of Test 3-15-68 Hours Tested 24 Choke Size - Flow'n. For Test Period → Oil - Bbl. 68 Gas - MCF TSTM Water - Bbl. 508 Gas - Oil Ratio TSTM
Flow Tubing Press. - Casing Pressure - Calculated 24-Hour Rate → Oil - Bbl. - Gas - MCF - Water - Bbl. - Oil Gravity - API (Corr.) 47°

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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35. List of Attachments None
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. 8-NMAC-11 1-NSW SIGNED [Signature] 1-457 1-RR4	TITLE Area Supt	DATE 3-15-68
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This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

9587 9686 Canyon St. P. M.

Locality	Year	Number of Plants	Number of Fruits	Number of Seeds	Number of Plants	Number of Fruits	Number of Seeds
T. Anhy	1958	1	1	1	1	1	1
T. Salt	1958	1	1	1	1	1	1
T. Salt	1958	1	1	1	1	1	1
B. Salt	1958	1	1	1	1	1	1
T. Yates	1958	1	1	1	1	1	1
T. 7 Rivers	1958	1	1	1	1	1	1
T. Queen	1958	1	1	1	1	1	1
T. Grayburg	1958	1	1	1	1	1	1
T. San Andres	1958	1	1	1	1	1	1
T. Glorieta	1958	1	1	1	1	1	1
T. Paddock	1958	1	1	1	1	1	1
T. Blinberry	1958	1	1	1	1	1	1
T. Tubb	1958	1	1	1	1	1	1
T. Drinkard	1958	1	1	1	1	1	1
T. Abo	1958	1	1	1	1	1	1
T. Wolfcamp	1958	1	1	1	1	1	1
T. Penn.	1958	1	1	1	1	1	1
T. Cisco (Bough C)	1958	1	1	1	1	1	1

From	To	Thickness In Feet	Formation
403	403		Bedded shale
403	2228	1825	Bedded
2228	2473	245	Bedded, unfry
2473	3374	901	unfry, salt
3374	4252	878	unfry
4252	7439	3187	lime
7439	7807	368	Also shale
7807	7911	104	Bedded, lime
7911	7923	12	Also
7923	9842	1919	lime
9842	9922	80	lime, Also
9922	10270	348	lime