

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER ☐ PXA

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 9 TOWNSHIP 9-S RANGE 34-E N.M.P.M.

5. Elevation (Show whether DF, RT, GR, etc.)
4277.1' GL

6. 12. County
Lea

7. Unit Agreement Name
Hutcherson

8. Farm or Lease Name
1

9. Well No.
1

10. Field and Pool, or Wildcat
Vada Penn

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-22-83. Pulled rods and tubing. Ran CIBP and set at 9600'. Displaced hole with mud and spotted a 100' cement plug on top of CIBP. Pulled tubing and pressure tested casing to 500 psi. Held OK. Ran freepoint on the 5-1/2' casing and showed to be free at 2542'. Cut casing at 2440' and pulled up 58 jts of casing. Ran tubing to 7748' and spotted 25 sx class C cement. Pulled up to 5340 and spotted 25 sx of cement. Pulled tubing to 4020' and spotted 50 sx of cement. Pulled up to 2496' and spotted 25 sx of cement. Pulled tubing and ran freepoint on 8-5/8" casing. Ran nitro gel cutter 900' from surface and cut casing. Pulled up 28 jts. of 8-5/8" casing. Ran tubing to 950' and spotted 50 sx class C cement. Pulled tubing and WOC. Ran tubing and tagged cement plug at 795'. Pulled up to 372' and cemented with 290 sx class C cement. Circulated to surface. Erected PXA marker and released service unit 10-6-83.

O+5-NMOCD, H 1-HOU, R. E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm 4.206 1-CMH

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Lerring TITLE Administrative Analyst DATE 10-7-83

APPROVED BY David Catanoach TITLE OIL & GAS INSPECTOR DATE DEC 5 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 11 1983

O.C.D.
HOBBS OFFICE