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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name									
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										8. Farm or Lease Name <b>W. T. Hutcherson</b>									
2. Name of Operator <b>MIDWEST OIL CORPORATION</b>										9. Well No. <b>#1</b>									
3. Address of Operator <b>1500 WILCO BLDG., MIDLAND, TEXAS 79701</b>										10. Field and Pool, or Wildcat <b>Undesignated</b>									
4. Location of Well UNIT LETTER <b>M</b> LOCATED <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM										12. County <b>LEA</b>									
THE <b>West</b> LINE OF SEC. <b>9</b> TWP. <b>9-S</b> RGE. <b>34-E</b> NMPN																			
15. Date Spudded <b>1-26-68</b>			16. Date T.D. Reached <b>3-1-68</b>			17. Date Compl. (Ready to Prod.) <b>3-11-68</b>			18. Elevations (DF, FKB, RT, GR, etc.) <b>4277.1 GL</b>			19. Elev. Casinghead							
20. Total Depth <b>9756</b>			21. Plug Back T.D.			22. If Multiple Compl., How Many			23. Intervals Drilled By <b>Rotary</b>			Cable Tools							
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>9707-30 Bough 'C'</b>										25. Was Directional Survey Made <b>No</b>									
26. Type Electric and Other Logs Run <b>Gamma Ray, Laterolog &amp; Microlaterolog</b>										27. Was Well Cored <b>No</b>									
28. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD			AMOUNT PULLED								
<b>11-3/4</b>		<b>31.2</b>		<b>331</b>		<b>15"</b>		<b>350</b>											
<b>8-5/8</b>		<b>24 &amp; 32</b>		<b>4020</b>		<b>11"</b>		<b>450</b>											
<b>5-1/2</b>		<b>17 &amp; 20</b>		<b>9756</b>		<b>7-7/8"</b>		<b>300</b>											
29. LINER RECORD																			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD									
										SIZE		DEPTH SET		PACKER SET					
										<b>2-3/8</b>		<b>9721</b>		<b>9595</b>					
31. Perforation Record (Interval, size and number) <b>9707-30 w/2 JSFF</b>										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
										DEPTH INTERVAL									
										AMOUNT AND KIND MATERIAL USED									
										<b>9707-30 1000 gals. 15% HZ acid</b>									
33. PRODUCTION																			
Date First Production <b>3-12-68</b>			Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>							Well Status (Prod. or Shut-in) <b>Prod.</b>									
Date of Test <b>3-12-68</b>		Hours Tested <b>12</b>		Choke Size <b>30/64</b>		Prod'n. For Test Period <b>280</b>		Oil - Bbl. <b>280</b>		Gas - MCF <b>235</b>		Water - Bbl. <b>124</b>		Gas - Oil Ratio <b>840</b>					
Flow Tubing Press. <b>275</b>		Casing Pressure		Calculated 24-Hour Rate <b>560</b>		Oil - Bbl. <b>470</b>		Gas - MCF <b>248</b>		Water - Bbl. <b>248</b>		Oil Gravity - API (Corr.) <b>47.5</b>							
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Vented</b>										Test Witnessed By <b>B. D. Baker</b>									
35. List of Attachments <b>LOGS (3) FORMS C-103, C-123, C-104</b>																			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																			
SIGNED _____					TITLE <b>PRODUCTION CLERK</b>					DATE <b>3-13-68</b>									

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <b>2150</b>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <b>2686</b>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <b>3934</b>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta <b>5363</b>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb <b>6852</b>	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo <b>7711</b>	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) <b>9707</b>	T.	T. Penn. "A"	T.

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	331	331	Redbeds				
331	2293	1962	Redbed, shale & anhy				
2293	3526	1233	Salt & anhy				
3526	3968	442	Lime & anhy				
3968	8025	4057	Lime				
8025	9698	1673	Shale				
9698	9756	58	Lime				
<b>DST #1</b>							
(9678-9740)	Bough	"C"	- 5" pre flo, strg blo, GTS in 7", TO 60", gas @ 385 MCFPD - inc to 400 MCF, dec. to 137 MCF @ end of test - Rec. 1530' very gassy mud and oil (est. 80% oil) 490' slty wtr. IFP 146, FFP 718, 60" ISIP 2806, 90" FSIP 2806, HP 5246-5259, BHT 145 deg.				