

NEW MEXICO OIL CONSERVATION COMMISSION

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| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | 7. Unit Agreement Name |
| 2. Name of Operator MIDWEST OIL CORPORATION | 8. Farm or Lease Name |
| 3. Address of Operator 1500 WILCO BLDG., MIDLAND, TEXAS 79701 | 9. Well No. #1 |
| 4. Location of Well UNIT LETTER M , 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 9-S RANGE 34-E NMPM. | 10. Field and Pool, or Wildcat Undesignated |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4277.1 GL | 12. County LEA |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-27-68: Spudded. Ran 8 jts. 11-3/4" 31.2# csg. set @ 331' & cmted. w/350 sx Class 'A' w/2% cc. - WOC 18 hrs. Tested @ 1000# PSI for 30 min. Tested O.K. (Cement Cure)
- 2- 2-68: Ran 136 jts. 8-5/8" 24# & 32# csg. set @ 4020' and cmted. w/450 sx Class 'C' w/2% cc. - WOC 18 hrs. Tested @ 1000# PSI for 30 min. Tested O.K.
- 3- 2-68: Ran 290 jts. 5-1/2" 17# & 20# csg. set @ 9756 and cmted. w/300 sx Incor plus 2% gel & 5# salt/sx. WOC 24 hrs. Tested @ 1200# PSI for 45 min. Tested O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cynthia Turner TITLE PRODUCTION CLERK DATE 3-13-68

APPROVED BY Joel P. Ames TITLE PRODUCTION CLERK DATE MARCH 13, 1968

CONDITIONS OF APPROVAL, IF ANY: