

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator
BTA Oil Producers

Address
104 South Pecos, Midland, Texas 79701

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name MAR 679 Ltd.	Lease No. 065002	Well No. 1	Pool Name, including Formation Undesignated - Penn. R-3411	Kind of Lease State, Federal or Fee	State
Location Unit Letter E ; 1980 Feet From The North Line and 660 Feet From The West Line of Section 5 Township 10-S Range 34-E , NMPM, Lea County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Admiral Crude Oil Corp. (Trucks)	Address (Give address to which approved copy of this form is to be sent) Box 1713, Midland, Texas 79701				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma 74102				
If well produces oil or liquids, give location of tanks.	Unit 5	Sec. 10-S	Twp. 34-E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded Jan. 12, 1968	Date Compl. Ready to Prod. Feb. 28, 1968		Total Depth 9910'		P.B.T.D. 9901'			
Elevations (DF, RKB, RT, GR, etc.) 4249' GL	Name of Producing Formation Bough "C"		Top Oil/Gas Pay 9882'		Tubing Depth 9853'			
Perforations 9882' to 9890'					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	12 3/4"		380'		375 Sx.			
11"	8 5/8"		4022'		400 Sx.			
7 7/8"	4 1/2"		9910'		300 Sx.			
	2 3/8"		9853'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

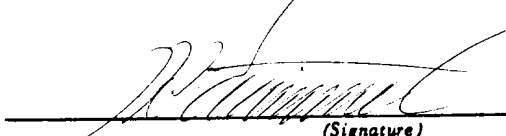
Date First New Oil Run To Tanks 2-28-68	Date of Test 2-29-68	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hours	Tubing Pressure -----	Casing Pressure -----	Choke Size -----
Actual Prod. During Test 740	Oil - Bbls. 296	Water - Bbls. 444	Gas - MCF 266

GAS WELL

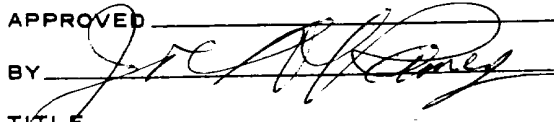
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Production Supt.
(Title)
March 1, 1968
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY 
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 065002	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator BTA Oil Producers	8. Farm or Lease Name Mar 679 Ltd.
3. Address of Operator 104 South Pecos, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER "E" 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 10-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vada-Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4249 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugged & Abandoned As Follows:

Set CIBP @ 9775' w/2 sx cmt on top
Cut & pulled 4½" csg @ 4926'
25 sx @ 4926' (4½" stub)
25 sx @ 4022' (8-5/8" shoe)
Cut & pulled 8-5/8" csg @ 380'
25 sx @ 380' (8-5/8" stub)
10 sx @ Surface
Installed dry hole marker per NMOCC regulations
Plugged & Abandoned 11-8-71

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. R. Bailey TITLE Production Clerk DATE 11/22/71

APPROVED BY Nathan E. Clegg TITLE COMMISSIONER DATE 11/23/71
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 28 1971

OIL CONSERVATION COMM.
HEBBO, E. TEX.