									ised 1-	1-03
DISTRIBUTION								Sa Indi	cate Tv	pe of Lease
SANTA FE						COMMISSION		Stat	e <b>X</b>	Fee
FILE	Wi	ELL COMPLI	ETION OF	R RECO	MPLETION	I REPORT A	AND LOG	,		Gas Lease No.
J.S.G.S. LAND OFFICE								!	065	002
OPERATOR								11111	7777	
I TYPE OF WELL		<u> </u>						7. Unit	Agreem	ent Name
	OIL Well	GAS WELL	. 🗆	DRY	OTHER	20		0 500	or Log	ase Name
NEW (Y WOR		PLUG	DIF	F						
WELL OVER	DEEPEN DEEPEN	BACK	RES	SVR.	OTHER	-	<del></del>	9, Well	679 3	rta.
BTA Oil Pr	oducers									1
Address of Operator	outcer a							10. Fie	ld and F	Pool, or Wildcat
104 South	Pecos, Midl	land, Texa	s 7970	1				UN	DESI	GNATED
Location of Well										
**	•	1000		N1		((0				
IIT LETTER	LOCATED	L980 FEET F	FROM THE	north	LINE AND	71171111	FEET FROM	12. Cou	inty	<del>11/1/1/1/</del>
West	5	, 10-S R	34_E			///X////		Le		
LINE OF S	16. Date T.D. Re			NMPM eady to Pr	od.) 18. El	levations ( $DF$ ,	RKB, RT,			ev. Cashinghead
1-12-68	2-13-68		2-28-68			4249		•		42491
. Total Depth		Back T.D.		If Multiple Many	Compl., How		ıls Rote	ary Tools	!	Cable Tools
9910		9011		y				TD		
. Producing Interval(s	, of this completion	on — Top, Botto	m, Name							Was Directional Su Made
98821	to 9890' (E	Bough "C")								Yes
. Type Electric and O									L_	Well Cored
:. Type Electric and O								1.5	.7. Was	well Cored
Radioa	ther Logs Hun <b>ctivity Log</b>	3						2	27. Was	No No
	ctivity Log		SING RECO	)RD (Repo	rt all strings	set in well)			.7. Was	
?.	ctivity Log	CA	SING RECO		rt all strings		NTING RE		27, Was	
CASING SIZE	WEIGHT LB./	CA FT. DEPT	H SET	HOLE	<del></del>	CEME			7. Was	No
· · · · · · · · · · · · · · · · · · ·	ctivity Log	CA FT. DEPT		HOLE	1/2"	CEME <b>37</b>	NTING RE		7. Was	No
CASING SIZE	WEIGHT LB./	CA FT. DEPT 3	H SET	HOLE 17	1/2"	37 40	5 Sx.		27. Was	No
casing size 12 3/4" 8 5/8"	WEIGHT LB./ 33.38# 24 & 28# 11.6#	CA FT. DEPT 33 40 99	н SET 80 <sup>‡</sup>	HOLE 17	1/2 <sup>11</sup>	37 46 30	5 Sx.	CORD		No AMOUNT PULL
CASING SIZE 12 3/4" 8 5/8" 4 1/2"	WEIGHT LB./ 33.38# 24 & 28# 11.6#	CA FT. DEPT  3 40 99 NER RECORD	H SET 80° 22° 10°	17 11 7	1/2 <sup>ss</sup> size 7/8 <sup>ss</sup>	37 46 30	75 Sx. 00 sx. 00 sx.	CORD	RECOR	No AMOUNT PULL
CASING SIZE 12 3/4" 8 5/8" 4 1/2"	WEIGHT LB./ 33.38# 24 & 28# 11.6#	CA FT. DEPT 33 40 99	н SET 80 <sup>‡</sup>	17 11 7	1/2 <sup>11</sup>	37. 46. 30. 31.	75 Sx. 00 sx.	TUBING DEPTH SE	RECOR	No  AMOUNT PULL  D  PACKER SET
CASING SIZE 12 3/4" 8 5/8" 4 1/2"	WEIGHT LB./ 33.38# 24 & 28# 11.6#	CA FT. DEPT  3 40 99 NER RECORD	H SET 80° 22° 10°	17 11 7	1/2 <sup>ss</sup> size 7/8 <sup>ss</sup>	37 46 30	75 Sx. 00 sx.	CORD	RECOR	No AMOUNT PULL
CASING SIZE  12 3/4"  8 5/8"  4 1/2"	WEIGHT LB./ 33.384 24 & 284 11.6#	CA FT. DEPT 3 40 99 NER RECORD BOTTOM	H SET 80° 22° 10°	17 11 7	1/2" 7/8" SCREEN	37. 46. 30. 31.	75 Sx. 10 sx. 10 sx.	TUBING DEPTH SE 9853	RECOR	AMOUNT PULL  D  PACKER SET  9850
CASING SIZE 12 3/4" 8 5/8" 4 1/2"	WEIGHT LB./ 33.384 24 & 284 11.6#	CA FT. DEPT 3 40 99 NER RECORD BOTTOM	H SET 80° 22° 10°	17 11 7	1/2" " 7/8"  SCREEN	30. 30. 31.	75 Sx. 10 sx. 10 sx.	TUBING DEPTH SE 9853	RECOR T I	AMOUNT PULL  D  PACKER SET  9850
CASING SIZE  12 3/4"  8 5/8"  4 1/2"	WEIGHT LB./ 33.384 24 & 284 11.6#	CA FT. DEPT 3 40 99 NER RECORD BOTTOM	H SET 80° 22° 10°	17 11 7	1/2" " 7/8"  SCREEN	30. 30. SIZE 2 3/ ACID, SHOT, FINTERVAL	75 Sx. 10 sx. 10 sx. 10 sx. 10 sx.	TUBING DEPTH SE 9853	RECOR T I	AMOUNT PULL  D PACKER SET 9850
CASING SIZE  12 3/4"  8 5/8"  4 1/2"  SIZE  . Perforation Record (	WEIGHT LB./ 33.384 24 & 284 11.6#	CA FT. DEPT  30 40 99 NER RECORD BOTTOM	H SET 80° 22° 10°	17 11 7	1/2" " 7/8"  SCREEN  32.  DEPTH	30. 30. SIZE 2 3/ ACID, SHOT, FINTERVAL	75 Sx. 10 sx. 10 sx. 10 sx. 10 sx. 10 sx. 10 sx.	TUBING DEPTH SE 9853 E, CEMENT OUNT AND	RECOR T T SOUE	AMOUNT PULL  D PACKER SET 9850
CASING SIZE  12 3/4"  8 5/8"  4 1/2"  SIZE  Perforation Record (	WEIGHT LB./ 33.384 24 & 284 11.64  LI TOP	CA FT. DEPT  30 40 99 NER RECORD BOTTOM	H SET 80° 22° 10°	17 11 7	1/2" " 7/8"  SCREEN  32.  DEPTH	30. 30. SIZE 2 3/ ACID, SHOT, FINTERVAL	75 Sx. 10 sx. 10 sx. 10 sx. 10 sx. 10 sx. 10 sx.	TUBING DEPTH SE 9853 E, CEMENT OUNT AND	RECOR T T SOUE	AMOUNT PULL  D PACKER SET 9850  EZE, ETC. MATERIAL USED
CASING SIZE  12 3/4"  8 5/8"  4 1/2"  3.  SIZE  1. Perforation Record (	WEIGHT LB./ 33.384 24 & 284 11.64  LI TOP	CA FT. DEPT  30 40 99 NER RECORD BOTTOM	H SET 80° 22° 10°	HOLE 17 11 7	1/2" 7/8" SCREEN 32. DEPTH	30. 30. SIZE 2 3/ ACID, SHOT, FINTERVAL	75 Sx. 10 sx. 10 sx. 10 sx. 10 sx. 10 sx. 10 sx.	TUBING DEPTH SE 9853 E, CEMENT OUNT AND	RECOR T T SOUE	AMOUNT PULL  D PACKER SET 9850  EZE, ETC. MATERIAL USED
CASING SIZE  12 3/4"  8 5/8"  4 1/2"  . SIZE  . Perforation Record (	WEIGHT LB./ 33.38# 24 & 28# 11.6#  LI TOP  Interval, size and	CA FT. DEPT  30 40 99 NER RECORD BOTTOM  number)	H SET  80° 22° 10°	HOLE 17 11 7	32. / DEPTH   9882*-9	SIZE  2 3/ACC  ACID, SHOT, FINTERVAL	75 Sx. 10 sx. 10 sx. 10 sx. 10 sx. 10 sx. 10 sx.	TUBING PEPTH SE 9853  CEMENT OUNT AND	RECOR T I SOUE SKIND	AMOUNT PULL  D PACKER SET 9850  EZE, ETC. MATERIAL USED
CASING SIZE  12 3/4" 8 5/8" 4 1/2"  SIZE  Perforation Record ( 9882* to	WEIGHT LB./ 33.38# 24 & 28# 11.6#  LI TOP  Interval, size and	CA FT. DEPT  30 40 99 NER RECORD BOTTOM  number)  ISPF	H SET  80° 22° 10°  SACKS C	PRODL	32. DEPTH I 9882°-9	30. 30. SIZE 2.3/ ACID, SHOT, FINTERVAL	75 Sx. 10 sx. 10 sx. 10 sx. 10 sx. 10 sx. 10 sx.	TUBING DEPTH SE 9853 E, CEMEN OUNT AND UNIT AND Well S	RECOR T I SOUE SKIND	AMOUNT PULL  PACKER SET  98501  EZE, ETC.  MATERIAL USED  gal. acid.
CASING SIZE  12 3/4"  8 5/8"  4 1/2"  SIZE  Perforation Record (  9882* to   The First Production  2-28-68	WEIGHT LB./ 33.38# 24 & 28# 11.6#  LI TOP  Interval, size and	CA FT. DEPT  30 40 99 NER RECORD BOTTOM  number)	SACKS C	PRODL	32. / DEPTH   9882*-9	30. 30. SIZE 2.3/ ACID, SHOT, FINTERVAL	RACTURE  AM  W/ 2  Acidi	TUBING DEPTH SE 9853 E, CEMEN OUNT AND USPF Well S  Well S  Exter — Bbl.	RECOR T SOUE D KIND Status (	Prod. or Shut-in)  Gas—Oil Ratio
CASING SIZE  12 3/4" 8 5/8" 4 1/2"  . SIZE  . Perforation Record ( 9882* to  . atte First Production 2=28=68 atte of Test	WEIGHT LB./ 33.384 24 & 284 11.64  LI TOP  Interval, size and	CA FT. DEPT  3 40 99 NER RECORD BOTTOM  number)  JSPF  etion Method (Flo	H SET  80° 22° 10°  SACKS C	PRODL	32. DEPTH I 9882°-9	30. 30. SIZE 2.3/ ACID, SHOT, FINTERVAL 1890*	Sx.  O sx.  O sx.  RACTURE  AMC  ACIDI	TUBING DEPTH SE 9853  CEMENT OUNT AND UNIT AND U	RECOR T SOUE Status (	Prod. or Shut-in)  Gas—Oil Ratio 900
CASING SIZE  12 3/4"  8 5/8" 4 1/2"  SIZE  Perferation Record (  9882* to  2-28-68  atte of Test  2-29-68	WEIGHT LB./ 33.38 24 & 28 11.6  TOP  Interval, size and  Product  Hours Tested	CA FT. DEPT  3 40 99 NER RECORD BOTTOM  number)  SPF  Choke Size	sacks c	PRODL	32. A DEPTH I 9882 - 9  OCTION ng — Size and X 2 Hyd OH — Bbl.	30. 30. SIZE 2.3/ ACID, SHOT, FINTERVAL 1890*	RACTURE AM W/ 2 Acidi	TUBING DEPTH SE 9853  CEMENT OUNT AND UNIT AND U	RECOR T SOUE Status (	Prod. or Shut-in)  Gas—Oil Ratio 900  gate API (Corr.
CASING SIZE  12 3/4" 8 5/8" 4 1/2"  SIZE  Perferation Record ( 9882* to  cate First Production 2-28-68 age of Test 2-29-68 age Tubing Press.	WEIGHT LB./ 33.384 24 & 284 11.64  LI TOP  Interval, size and Product  Hours Tested 24 Casing Fressure	CA FT. DEPT  30 40 99  NER RECORD BOTTOM  number)  SPF  Ction Method (Flo Choke Size Calculated 2 Hour Rate	sacks c	PRODL lift, pumping 2 3/8 For ceriod Bbl.	32. // SCREEN  32. // DEPTH   9882 - 9  ICTION   ng - Size and   X 2 Hyd   Dil - Bbl.   296	30. 30. SIZE 2.3/ ACID, SHOT, FINTERVAL 1890*	RACTURE  AM  Acidi  F We ater — Bbl.	TUBING DEPTH SE 9853 E, CEMEN OUNT AND UNIT AND Well S Pater — Bbl. 444	RECOR T SOUE SOUE Status ( rod.	Prod. or Shut-in)  Gas—Oil Ratio 900
CASING SIZE  12 3/4" 8 5/8" 4 1/2"  SIZE  Perferation Record ( 9882* to  cate First Production 2-28-68 age of Test 2-29-68 age Tubing Press.	WEIGHT LB./  33.38# 24 & 28# 11.6#  LI TOP  Interval, size and  Product  Hours Tested 24  Casing Fressure  Sold, used for fue.	CA FT. DEPT  30 40 99  NER RECORD BOTTOM  number)  SPF  Ction Method (Flo Choke Size Calculated 2 Hour Rate	owing, gas  Prod'n. Test Fe	PRODL lift, pumping 2 3/8 For ceriod Bbl.	32. // SCREEN  32. // DEPTH   9882 - 9  ICTION   ng - Size and   X 2 Hyd   Dil - Bbl.   296	30. 30. 31. 31. 31. 32. 31. 32. 31. 32. 31. 32. 32. 34. 32. 34. 32. 34. 32. 34. 36. 36. 36. 36. 36. 36. 36. 36. 36. 36	RACTURE AM W/ 2 Acidi	TUBING DEPTH SE 9853 E, CEMEN OUNT AND Well S Well S A444  est Witness	RECOR T SOUE D KIND Status ( Trod. Oil Gr Seed By	Prod. or Shut-in)  Gas—Oil Ratio 900  ravity — API (Corr. 46.3
CASING SIZE  12 3/4"  8 5/8"  4 1/2"  3.  SIZE  Perforation Record (  9882* to  2-28-68 ate of Test  2-29-68 low Tubing Press.	WEIGHT LB./ 33.384 24 & 284 11.64  LI TOP  Interval, size and Product  Hours Tested 24 Casing Fressure	CA FT. DEPT  30 40 99  NER RECORD BOTTOM  number)  SPF  Ction Method (Flo Choke Size Calculated 2 Hour Rate	owing, gas  Prod'n. Test Fe	PRODL lift, pumping 2 3/8 For ceriod Bbl.	32. // SCREEN  32. // DEPTH   9882 - 9  ICTION   ng - Size and   X 2 Hyd   Dil - Bbl.   296	30. 30. 31. 31. 31. 32. 31. 32. 31. 32. 31. 32. 32. 34. 32. 34. 32. 34. 32. 34. 36. 36. 36. 36. 36. 36. 36. 36. 36. 36	RACTURE AM W/ 2 Acidi	TUBING DEPTH SE 9853 E, CEMEN OUNT AND UNIT AND Well S Pater — Bbl. 444	RECOR T SOUE D KIND Status ( Trod. Oil Gr Seed By	Prod. or Shut-in)  Gas—Oil Ratio 900  ravity — API (Corr. 46.3
2-28-68 low Tubing Press.	WEIGHT LB./ 33.38 24 & 28 11.6  TOP  Interval, size and  Product  Hours Tested 24  Casing Fressure  Sold, used for fuel  Sold	CA FT. DEPT  30 40 99  NER RECORD BOTTOM  number)  SPF  Ction Method (Flo Choke Size Calculated 2 Hour Rate	owing, gas  Prod'n. Test Fe	PRODL lift, pumping 2 3/8 For ceriod Bbl.	32. // SCREEN  32. // DEPTH   9882 - 9  ICTION   ng - Size and   X 2 Hyd   Dil - Bbl.   296	30. 30. 31. 31. 31. 32. 31. 32. 31. 32. 31. 32. 32. 34. 32. 34. 32. 34. 32. 34. 36. 36. 36. 36. 36. 36. 36. 36. 36. 36	RACTURE AM W/ 2 Acidi	TUBING DEPTH SE 9853 E, CEMEN OUNT AND Well S Well S A444  est Witness	RECOR T SOUE D KIND Status ( Trod. Oil Gr Seed By	Prod. or Shut-in)  Gas—Oil Ratio 900  ravity — API (Corr. 46.3
CASING SIZE  12 3/4"  8 5/8"  4 1/2"  . SIZE  . Perferation Record (  9882* to  . atte First Production  2-28-68 atte of Test  2-29-68 low Tubing Press.  . Disposition of Gas (  5. List of Attachments	WEIGHT LB./  33.38# 24 & 28# 11.6#  LI TOP  Interval, size and  Product  Hours Tested 24  Casing Fressure  Sold, used for fue.  Sold  None	CA FT. DEPT  3 40 99 NER RECORD BOTTOM  number)  SPF  Choke Size Calculated 2 Hour Rate I, vented, etc.)	owing, gas in the 4 X Prod'n. Test Fe	PRODUCTION OF SERVICE	32.  DEPTH  9882 - 9  OCTION  mg - Size and  X 2 Hyd  Ott - Bbl.  296  Gas - M	30. 30. 31ZE 2.3/ ACID, SHOT, FINTERVAL 1890*  Gas MC 266 CF W	RACTURE AMM W/ 2 Acidi  Te	TUBING DEPTH SE 9853 E, CEMEN OUNT AND JSPF Ze W/ Well S Enter — Bbl. 444	RECOR T SOUE Status ( rod. Oil Gr Seed By	Prod. or Shut-in)  Gas—Oil Ratio 900  ravity — API (Corr. 46.3
CASING SIZE  12 3/4º 8 5/8º 4 1/2º  . SIZE  . Perforation Record (  9882º to  . tre First Production 2-28-68 are of Test 2-29-68 low Tubing Press Disposition of Gas (	WEIGHT LB./  33.38# 24 & 28# 11.6#  LI TOP  Interval, size and  Product  Hours Tested 24  Casing Fressure  Sold, used for fue.  Sold  None	CA FT. DEPT  3 40 99 NER RECORD BOTTOM  number)  SPF  Choke Size Calculated 2 Hour Rate I, vented, etc.)	owing, gas in the 4 X Prod'n. Test Fe	PRODUCTION OF SERVICE	32.  DEPTH  9882 - 9  OCTION  mg - Size and  X 2 Hyd  Ott - Bbl.  296  Gas - M	30. 30. 31ZE 2.3/ ACID, SHOT, FINTERVAL 1890*  Gas MC 266 CF W	RACTURE AMM W/ 2 Acidi  Te	TUBING DEPTH SE 9853 E, CEMEN OUNT AND JSPF ZE W/ Well S Exter — Bbl. 444	RECOR T SOUE Status ( Tod. Oil Gr Sed By Verci	Prod. or Shut-in)  Gas—Oil Ratio 900  ravity — API (Corr. 46.3
CASING SIZE  12 3/4"  8 5/8"  4 1/2"  SIZE  Perforation Record (  9882* to  2-28-68 ate of Test  2-29-68 ato Tubing Press.  Disposition of Gas (  List of Attachments	WEIGHT LB./  33.38# 24 & 28# 11.6#  LI TOP  Interval, size and  Product  Hours Tested 24  Casing Fressure  Sold, used for fue.  Sold  None	CA FT. DEPT  3 40 99 NER RECORD BOTTOM  number)  SPF  Choke Size Calculated 2 Hour Rate I, vented, etc.)	SACKS C  sacks C  sacks C  sacks C  cowing, gas to the sacks C  cowing as to the sacks C  cowing as to the sacks C  cowing as to the sacks C	PRODL  Ift, pumpi  2 3/8  For eriod  Sbl.	32.  DEPTH  9882 - 9  OCTION  mg - Size and  X 2 Hyd  Ott - Bbl.  296  Gas - M	SIZE  2 3/ ACID, SHOT, FINTERVAL  1890  Gas - MC  266  CF W  e to the best of	RACTURE AMM W/ 2 Acidi  Te	TUBING DEPTH SE 9853 E, CEMEN OUNT AND JSPF ZE W/ Well S Exter — Bbl. 444	RECOR T SOUE Status ( Tod. Oil Gr Sed By Verci	Prod. or Shut-in)  Gas—Oil Ratio 900  ravity — API (Corr. 46.3

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestem New Mexico						
T.	Anhy	T.	Canyon	Т.	Ojo Alamo	т.	Penn. "B"			
T.	Salt	Т.	Strawn	T.	Kirtland-Fruitland	т.	Penn. "C"			
В.	Salt	Т.	Atoka	T.	Pictured Cliffs	т.	Penn. "D"			
T.	Yates	Т.	Miss	T.	Cliff House	т.	Leadville			
T.	7 Rivers	Т.	Devonian	T.	Menefee	т.	Madison			
T.	Queen	T.	Silurian	T.	Point Lookout	т.	Elbert			
T.	Grayburg 4116	T.	Montoya	T.	Mancos	Т.	McCracken			
T.	San Andres 5448	Τ.	Simpson	T.	Gallup	т.	Ignacio Qtzte			
T.	Glorieta	т.	McKee	Bas	se Greenhorn	T.	Granite			
T.			Ellenburger							
T.	Blinebry	т.	Gr. Wash	T.	Morrison	т.				
Ţ.	Tubb6934	Т.	Granite	T.	Todilto	т.				
T.	Drinkard	Т.	Delaware Sand	T.	Entrada	. т.				
Т.	Abo 7760	Т.	Bone Springs	T.	Wingate	т.	<u>:</u>			
T.	Wolfcamp 9030	Т.		T.	Chinle	Τ.				
T.	Penn									
T	(Bough C) 9879	T.		T.	Penn "A"	т.	<del></del>			

## FORMATION RECORD (Attach additional sheets if necessary)

-0- 2148 2148 596 Anhydrite, Salt ¢ Shale Anhydrite, Salt ¢ Shale Send, Dolemite a Shale Dolomite, Annydrite, & Shale Shale Bolomite & Shale Shale Shale & Sha	From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
	2148 2744 4116 5448 9030	2744 4116 5448 9030	596 1372 1332 3582	Anhydrite, Salt ¢ Shale Sand, Dolomite & Shale Dolomite, Annydrite, & Sh Shale & Dolomite	ale			
	·							