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| | <u>`~</u> | |
| NOITHIBUTION | new mexico oil coi | ್ರಾರ್ ದ ∨ ಎಕ್ಕ್ |
| SANTA FE | REQUEST F | |
| FILE | | AND |
| U.S.G.S. | AUTHORIZATION TO TRAN | SPORT C |
| LAND OFFICE | | |
| TRANSPORTER GAS | | |
| OPERATOR | | |
| PRORATION OFFICE | | |
| Operator | | |
| ROBERTS A | & HAMMACK, TNC | ···· |
| Reason(s) for filing (Check Proper box) | antile Dallas Bldg | Dalles |
| 1 1 | | Oir |
| New Well | Change in Transporter of: Oil Dry Gas | |
| Recompletion Change in Ownership | Casinghead Gas Condens | ate |
| operator | | |
| If change oxogoniditizgive name and address of previous owner | Natural Energies, In | ac., P. |
| | | |
| DESCRIPTION OF WELL AND L | EASE Well No. Pool Name, Including For | mation |
| | 1 N. Bagley-Per | |
| Graham "B" State | | |
| Unit Letter A; 66 | O Feet From The North Line | and <u>660</u> |
| | | |
| Line of Section 30 Town | nship 11-S Ronge 33 | <u>-</u> E |
| VESION ATION OF TRANSPORT | ER OF OIL AND NATURAL GAS | ; |
| Name of Authorized Transporter of Oil | or Condensate | Adaress (Gi |
| Amoco Production C | 0. | P. (|
| Name of Authorized Transporter of Casi | O. | Address (G.) |
| Warren Petroleum C | orporation | P O |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. A 30 IIS 33E | Y |
| <u> </u> | h that from any other lease or pool, g | |
| f this production is commingled with COMPLETION DATA | | |
| Designate Type of Completion | n - (X) | New Well |
| 203.Bi.200 17 Pr 01 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | | |
| Sara Spudded | | Total Depth |
| ate Spudded | Date Compl. Ready to Prod. | Total Depth |
| | | Total Depth Top On/Gas |
| | Date Compl. Ready to Prod. | |
| Date Spudded Elevations (DF, RKB, RT, GR, etc.;) Perforations | Date Compl. Ready to Prod. | |
| Elevations (DF, RKB, RT, GR, etc.) | Date Compl. Ready to Prod. Name of Producing Formation | Top Oi./Gas |
| Elevations (DF, RKB, RT, GR, etc.) Perforations | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND | Top Oi./Gas |
| Elevations (DF, RKB, RT, GR, etc.) | Date Compl. Ready to Prod. Name of Producing Formation | Top Oi./Gas |
| Elevations (DF, RKB, RT, GR, etc.) Perforations | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND | Top Oi./Gas |
| Clevations (DF, RKB, RT, GR, etc.) Perforations | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND | Top Oi./Gas |
| Perforations HOLE SIZE | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE | Top On/Gas |
| Perforations HOLE SIZE TEST DATA AND REQUEST FO | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE DR ALLOWABLE (Test must be of | CEMENTIA |
| Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE | CEMENTIN |
| Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be af able for this determine) | CEMENTING ter recovery on the or be for p |
| Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be af able for this determine) | CEMENTING ter recovery outh or be for |
| Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be af able for this deposite of Teet | CEMENTIN ter recovery of the or be for producing M Casing Pres |
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| erforations HOLE SIZE EST DATA AND REQUEST FOR II. WELL Date First New Oil Run To Tanks ength of Test | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be af able for this deposite of Test) Tubing Pressure | CEMENTIA |
| Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be af able for this deposite of Test) Tubing Pressure | CEMENTIN ter recovery of the or be for producing M Casing Pres |
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| Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be af able for this dependence of Test Tubing Pressure Oil-Bbls. | CEMENTIN ter recovery on the for producing N Casing President Producing N |
| Perforations HOLE SIZE HOLE SIZE FEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be af able for this detention of Test) Tubing Pressure Oil-Bbls. | CEMENTIN ter recovery of the or be for producing M Casing Pres Water-Bala |
| Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be af able for this depleted of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-ia) | CEMENTIN ter recovery of the or be for producing M Casing Pres Water-Bala |
| Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be af able for this detention of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure (Shut-ia) | CEMENTIN ter recovery on the for producing N Casing Pres Water-Bola Bala. Conduction |
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ON COMMISSION

Form C-104
Supersedes Old C-104 and C-110

| SANTAFE | REQUEST F | OR ALLOWABLE | Effective 1-1-65 | |
|--|---|--|---|--|
| FILE | | AND | | |
| U.S.G.S. | AUTHORIZATION TO TRAN | ISPORT CIL AND NATURAL G | 45 | |
| OIL | | | | |
| TRANSPORTER GAS | | | | |
| OPERATOR | | | | |
| PROPATION OFFICE | | | | |
| Operator | | | | |
| | E HAMMACK TAG | | | |
| Address | & HAMMACK, TNC. | | | |
| Vora | antila Dallac Glac | Dallas Davas 75201 | : | |
| Reason(s) for filing (Check proper box) | antile Dallas Blög., | Other (Please explain) | | |
| New Well | Change in Transporter of: | ì | · · | |
| Recompletion | Oil Dry Gas | Change : | in Operator | |
| Change in Ownership | Casinghead Gas Condens | ate | į | |
| operator | | | | |
| If change oxogonninggive name | Natural Energies, I | nd., P. O. Box 8022 | , Dallas, Texas 75205 | |
| and address of previous owner | | | | |
| DESCRIPTION OF WELL AND I | FASE | | | |
| Lease Name | Well No. Pool Name, Including For | rmation Kind of Lease | 1 - 1 | |
| Cros upu que | l N. Bagley-Pe | nnsylvania State, Federal | or Fee State K-3837 | |
| Graham "B" State | | | | |
| Д 66 | 60 Feet From The North Line | and 660 Feet From T | he East | |
| Unit Letter A; 66 | Feet From the Tiox Cir Line | | | |
| Line of Section 30 Tow | waship 11-S Ronge 33 | -E , NMPM, Lea | County | |
| Tine of Section 20 10m | <u>. 11 D</u> | | | |
| DESIGNATION OF TRANSPORT | TER OF OIL AND NATURAL GAS | 5 | | |
| Name of Authorized Transporter of Oil | or Condensate | Address (Give address to which approv | ed copy of this form is to be sent) | |
| Amoco Production C | | P. O. Box 591. T | ulsa, Oklahoma 74102 | |
| Name of Authorized Transporter of Cas | | Address (G.ve address to which approv | ed copy of this form is to be sent) | |
| | 2121 | n 0 nc 1500 m | 11 an Chinhoma 7/1102 | |
| Warren Petroleum C | Unit Sec. Twp. Rge. | P. O. Bott 1589, The last gas actually connected? | ulsa, Oklahoma 74102 | |
| If well produces oil or liquids, give location of tanks. | A 30 11S 33E | Yes | April 19, 1968 | |
| | <u> </u> | L., | | |
| | th that from any other lease or pool, g | give commingling order number: | ····· | |
| COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Restv. Diff. Restv. | |
| Designate Type of Completion | on - (X) | i i i i | | |
| | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | |
| Date Spudded | Date Compile House, is 1 to a | | | |
| Claustin (DE DVD DT CD | Name of Producing Formation | Top Oi./Gas Pay | Tubing Depth | |
| Elevations (DF, RKB, RT, GR, etc.) | reame of Producing 1 officers. | , | | |
| | | | Depth Casing Shoe | |
| Perforations | | | | |
| | TUDING CASING AND | AENEVEINO BECORD | | |
| | TUBING, CASING, AND | DEPTH SET | SACKS CEMENT | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTHSET | 32013 02112111 | |
| | | | | |
| | | | | |
| | | | | |
| | <u> </u> | | | |
| TEST DATA AND REQUEST F | OR ALLOWABLE (Test must be of | fter recovery of total volume of load oil pth or be for full 24 hours) | and must be equal to or exceed top allow- | |
| OIL WELL | | Producing Method (Flow, pump, gas is | ft. etc.) | |
| Date First New Oil Run To Tanks | Date of Test | Producting Warnes (1 102) Pampy Box | ,,, | |
| | | Casing Pressure | Choke Size | |
| Length of Test | Tubing Pressure | Cusing Pressure | | |
| | | W Pills | Gas-MCF | |
| Actual Prod. During Test | Oil-Bbla. | Water - Bola. | GGE INO. | |
| | | | <u> </u> | |
| | | | | |
| GAS WELL | | Tayle deal and a second | Gravity of Condensate | |
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | |
| | | | Chaira Siza | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | |
| | | <u></u> | | |
| CERTIFICATE OF COMPLIAN | CE | OIL CONSERVA | ATION COMMISSION | |
| | | חבר | 1 4 1972 | |
| I hereby passify that the rules and | regulations of the Oil Conservation | VLLUARD | | |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | Orig. Signed Fig. | |
| | | 5Y | Joe D. Ramey | |
| Die 1 S | | Dist. I. Surre | | |
| ROBERTS & HAMMACK | , INC. | | compliance with Bull F 1104. | |
| This form is to be filed in compliance with RULE 1' | | makin for a newly drilled or deepened | | |
| If this is a request for allowable for a newly drilled or well, this form must be accompanied by a tabulation of the | | | anian by a tabulation of mit determine | |
| (Sign | nature) | tanta taken on the well in accordance with Roll !!! | | |
| President | | All rections of this form must be fliled out completely for allow- | | |
| • • | itle) | Il atta as saw and recompleted V | Jelië. | |
| September 14, 197 | 2 | Fill out only Sections I. | II. III, and VI for changes of owner, rter, or other such change of condition. | |
| (E | Jace) | Well name of named, of transport | | |

RECEIVED

SEP 21 1872

OIL CONSERVACIO. COMM. HOBES, N. M.