		. NEW MEAILS OF	UNSERVATION COMMISSION	Form C-104	
	SANTA FE	-	FOR ALLOWABLE	Supersedes Old C-104 and C-116	
	FILE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS	
	LAND OFFICE				
	TRANSPORTER OIL				
	GAS				
	OPERATOR				
1.	PRORATION OFFICE				
	Natural Energies, Inc.				
	Address				
	P. O. Box 8022, Dallas, Texas 75205				
	Reason(s) for filing (Check proper box)		Other (Please explain)	3203	
	New Well	Change in Transporter of:	Other (Freuse explain)		
	Recompletion	Oil Dry Go	. Change In	Operator	
	Change in Ownership	Casinghead Gas Conde		•	
	Operator	Condition of Conde			
	If change of ownership give name and address of previous owner	am Boren 325 Park	Cities Bank Bldg	Dallas, Texas 75205	
	and address of previous owner	din Boren, 525 rark	orcies balle blug.,	Dallas, lexas 75205	
**	DESCRIPTION OF WELL AND	LEACE			
41.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Le	ase Lease No.	
	Graham "B" State	1 North Bagley	-Pennslyvaniarficte, Fed	-	
	Location		2011132) (011120)	Deate JR 3037	
	A 66	O Feet From The North Lir	ne and Feet Fro	_ East	
	Unit Letter;			m The	
	Line of Section 30	waship 11-S Range 3.	3-E , NMPM, I	ea court	
	Line of Section 100	memp Range	, IAMEM,	County	
111.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	AS.		
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)	
	Amoco Production Co		P. O. Box 591. Tul	sa, Oklahoma 74102	
	Name of Authorized Transporter of Cas	inghead Gas 🔼 or Dry Gas 🗔	Address (Give address to which app	sa, Oklahoma 74102 roved copy of this form is to be sent)	
	Warren Petroleum Co	rporation	P. O. Box 1589, Tul	sa, Oklahoma 74102	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When	
	give location of tanks.	A 30 11S 33E	Yes	April 19, 1968	
	If this production is commingled wit	h that from any other lease or pool.	give commingling order number:		
	COMPLETION DATA	a that hom any other peace or poor,	Price commission of creat manager.		
I۷.					
IV.		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff, Res'v.	
1V.	Designate Type of Completion		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
IV.			New Well Workover Deepen	Plug Back Same Res'v. Diff, Res'v.	
1V.	Designate Type of Completion	n – (X)			
1V.	Designate Type of Completion	n – (X)			
1V.	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. Tubing Depth	
IV.	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth	
1V.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth	P.B.T.D. Tubing Depth	
1V.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth	
1V.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, ANI	Total Depth Top Oil/Gas Pay CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe	
1V.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, ANI	Total Depth Top Oil/Gas Pay CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe	
1V.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, ANI	Total Depth Top Oil/Gas Pay CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe	
IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, ANI	Total Depth Top Oil/Gas Pay CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe	
	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT	
	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Ifter recovery of sotal volume of load of epth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Sil and must be equal to or exceed top allow-	
	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Sil and must be equal to or exceed top allow-	
	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Ifter recovery of sotal volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow- lift, etc.)	
	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Ifter recovery of sotal volume of load of epth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Sil and must be equal to or exceed top allow-	
	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Ifter recovery of sotal volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Sil and must be equal to or exceed top allow- lift, etc.) Choke Size	
	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Ifter recovery of sotal volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow- lift, etc.)	
	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Ifter recovery of sotal volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Sil and must be equal to or exceed top allow- lift, etc.) Choke Size	
	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Ifter recovery of sotal volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Sil and must be equal to or exceed top allow- lift, etc.) Choke Size	
	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Ofter recovery of total volume of load of the pith or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Sil and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF	
	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Ifter recovery of sotal volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Sil and must be equal to or exceed top allow- lift, etc.) Choke Size	
	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	Total Depth Top Oil/Gas Pay Depth Set Ster recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Sil and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF	
	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Ofter recovery of total volume of load of the pith or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Sil and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF	
v .	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls, Length of Test Tubing Pressure (Shut-in)	Total Depth Top Oil/Gas Pay Depth Set Depth Set Ster recovery of total volume of load of the pth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Sil and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

NATURAL ENERGIES

(Title) 12,

(Date)

1971

President

October

APPROVED	MAR 3 1972	, 19
87	Orig. Signed by	
• , <u></u>	Joe D. Ramey	
TITLE	Diet. I, Supv.	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

on or other control district void district

RECEIVED

OCT 211971
OIL CONSERVATION COMM.
HOBBS, N. IA.