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	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form O-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land, Submit 5 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Sara Boren

Graham-30000 B

(Company or Operator) _____ (Lease) _____

Well No. 1 in NE $\frac{1}{4}$ of NE $\frac{1}{4}$ of Sec. 30, T. 11S, R. 33E, NMPM.

North Bagley (Lower Penn) Lea County.

Well is 660 feet from NE 660 feet from East line

of Section 30 If State Land the title is K 3837

Drilling Commenced 1/16/68 2/29/68

Name of Drilling Contractor Robinson Bros. Drilling Co.

Address 914 Vaughn Bldg., Midland, Texas

Elevation above sea level at Top of Tubing Head 4313

Information given is to be kept confidential until _____

No. 1, from 9927 to 9931 10276 to 10282

No. 2, from 10128 to 10133 _____ to _____

No. 3, from 10207 to 10210 _____ to _____

Include data on rate of water inflow and elevation _____

No. 1, from NONE _____

No. 2, from _____

No. 3, from _____

No. 4, from _____

SIZE	WEIGHT PER FOOT	NEW OR USED	PERFORATIONS	PURPOSE
3 1/2"	42	NEW	110 Baker	surface
3 1/2"	24 @ 32	"	3971 Texas pattern	inter
4 1/2"	13.6	"	10286	oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	PERCENT USED	MUD GRAVITY	AMOUNT OF MUD USED
3 1/2"	3 1/2"	410	375	Comp 8 plug		cement air
3 1/2"	3 1/2"	3971	450	"	9.7	hole full
3 1/2"	4 1/2"	10286	450	"	9.7	"

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qt. or Gas used, interval treated or shot.)

Produced 12,300 gal. acid 9927 - 10282

Result of Production Stimulation _____

Depth Cleaned Out _____

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 10410 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....4/16/81.....19.....

OIL WELL: The production during the first 24 hours was.....679.....barrels of liquid of which.....55.7.....% was
was oil;% was emulsion;94.3.....% water; and.....% was sediment. A.P.I.
Gravity.....87.2.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Ashy.....	9295	T. Devonian.....	9215	T. Ojo Alamo.....
T. Salt.....	9298	T. Silurian.....	9532	T. Kirtland-Fruitland.....
B. Salt.....		T. Montoya.....	9220	T. Farmington.....
T. Yates.....	9299	T. Simpson.....	9230	T. Pictured Cliffs.....
T. 7 Rivers.....	9300	T. McKee.....		T. Menefee.....
T. Queen.....	9302	T. Ellenburger.....		T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....		T. Mancos.....
T. San Andres.....	9310	T. Granite.....		T. Dakota.....
T. Glorieta.....	9320	T.		T. Morrison.....
T. Drinkard.....		T.		T. Penn.....
T. Tubbs.....	9325	T.		T.
T. Abo.....	9327	T.		T.
T. Penn.....	9328	T.		T.
T. Misc.....	9329	T.		T.

[illegible]

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator _____ Address _____
Name _____ Position or Title _____