ſ	NO. OF COPIES RECI	ELVED	
	DISTRIBUTION		
	SANTA FE		
	FILE		
	U.\$.G.\$.		
	LAND OFFICE		
	TRANSFORTER	OIL	
		GAS	
	OPERATOR		
	PRORATION OFFICE		

3-7-68 (Date)

DII.

DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		Form C-104
SANTA FE	Effective		Supersedes Old C-104 and C-110 Effective 1-1-65
FILE U.S.G.S.	411711051747101170 75	AND	2.1.001.70 1-1.00
LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL GAS	
OIL			•
TRANSFORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator	OR BOR A WYON		
MIDWEST OIL C	JRPORATION		
1500 WILCO BL	DG., MIDLAND, TEXAS 79701		
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil K Dry Ga	<del>                                     </del>	
Change in Cwnership	Casinghead Gas Conden	sate	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including Fo		Lease Nc.
New Mexico "O" State	1 Inbe (Permo Pa	State, Federal or l	Fee State K-6505
Location			
Unit Letter;;;	60 Feet From The <b>North</b> Line	e and 510 Feet From The	Kast
Line of Section 26 T	ownship 11-\$ Range	33-E , NMPM, Lea	County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA		
Name of Authorized Transporter of C	or Condensate	Address (Give address to which approved of	
Pan American - Truck Name of Authorized Transporter of C		P.O. Box 1725, Midland,	
	dsinghedd Gds Ci Diy Gds	P.O. Box 1589, Tulsa, Ok	
Warren Petroleum	Unit Sec. Twp. Rge.	Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	A 26 11-S 33-E	Not Yet	3-15-68
f this production is commingled v	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			
Designate Type of Complet	ion - (X)	New Well Workover Deepen Pl	ug Back   Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth P.	B.T.D.
Date Spucaea	Date Comp., Heady to Frod.	Total Beptin	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tu	abing Depth
Perforations		De	epth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & LOBING SIZE		
		<u> </u>	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil and pth or be for full 24 hours)	must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Froducing Method (Flow, pump, gas lift, et	(c.)
Sate : not now on him to ranks	3000		
Length of Test	Tubing Pressure	Casing Pressure Ci	ncke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls. Go	26 - MCF
		<u> </u>	
CAC WEET T			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Eibls. Condensate/MMCF Gr	crity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Ci	ncke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION	ON COMMISSION
		APPROVED	. 19
I hereby certify that the rules and	d regulations of the Oil Conservation with and that the information given	AFFROVE	
above is true and complete to t	he best of my knowledge and belief.	BY	
		TITLE	
			nliance with any 5 1104
Care Miner	Lara Nasa	This form is to be filed in com	e for a newly drilled or deepened
(anolyn Si	gnature)		l by a tabulation of the deviation
1	HCTION CLERK	tests taken on the well in accordan	e filled out completely for allow-
	Title)	able on new and recompleted wells.	

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.