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J.S.G.S.								5. Stat	e Oil & Go	as Lease No.
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OPERATOR										
TYPE OF WELL		·····								
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Gamma - Soni. CASING SIZE 11-3/4 8-5/8 5-1/2	weight LB	Og, Micro C ./FT. DEP	Laterolog CASING RECO TH SET 334 4003 9837	RD (Report		CEME	350 sz 450 1750	ECORD K TUBING F	No No	AMOUNT PULL None None None
. Type Electric and Of Gamma - Soni CASING SIZE 11-3/4 8-5/8 5-1/2	weight LB	Og. Micro C ./FT. DEP	laterologicasing RECO TH SET 334 4003	RD (Report	SIZE	CEME 30. SIZE	350 83 450 1750	TUBING F	No No	AMOUNT PULL None None None None
Gamma - Soni CASING SIZE 11-3/4 8-5/8 5-1/2	weight LB	Og. Micro C ./FT. DEP	laterologicasing RECO TH SET 334 4003	RD (Report	SIZE	CEME	350 83 450 1750	ECORD K TUBING F	No No	AMOUNT PULL None None None
GROWN - SONI GROWN - SONI CASING SIZE 11-3/4 8-5/8 5-1/2 . SIZE	weight LB 31.2 24 &	JOS. HICTO CO./FT. DEF 32 A CO.	laterologicasing RECO TH SET 334 4003	RD (Report	SIZE	CEME 30. SIZE	350 sz 450 1750	TUBING FOR TUBING FOR THE SET	No No	AMOUNT PULL NONE NONE NONE PACKER SET 9408
Gamma - Sonia. CASING SIZE 11-3/4 8-5/8 5-1/2 SIZE L'erforation Record (I	WEIGHT LB 31.2 24 & 17	JFT. DEP	laterologicasing RECO TH SET 334 4003	RD (Report	SIZE	30. SIZE 2-3 /	350 sz 450 1750	TUBING FOR TUBING FOR THE SET TO SET	RECORD	AMOUNT PULL NONE NONE NONE PACKER SET 9408
Gamma - Sonia. CASING SIZE 11-3/4 8-5/8 5-1/2 SIZE L'erforation Record (I	weight LB 31.2 24 &	JFT. DEP	laterologicasing RECO TH SET 334 4003	RD (Report	SCREEN 32. A	30. SIZE 2-3, CID, SHOT, F	350 83 450 1750	TUBING FOR TUBING FOR THE SET TO SET	RECORD SQUEEZ	AMOUNT PULL None None None PACKER SET 9408 E, ETC.
Gamma - Sonia. CASING SIZE 11-3/4 8-5/8 5-1/2 SIZE Literforation Record (I	WEIGHT LB 31.2 24 & 17	JFT. DEP	laterologicasing RECO TH SET 334 4003	RD (Report	SCREEN 32. A DEPTH II	30. SIZE 2-3, CID, SHOT, F	350 83 450 1750	TUBING FOR DEPTH SET 19668	RECORD SQUEEZ	AMOUNT PULL None None None PACKER SET 9408 E, ETC.
Gamma - Sonia. CASING SIZE 11-3/4 8-5/8 5-1/2 SIZE L'erforation Record (I	WEIGHT LB 31.2 24 & 17	JFT. DEP	laterologicasing RECO TH SET 334 4003	RD (Report	SCREEN 32. A DEPTH II	30. SIZE 2-3, CID, SHOT, F	350 83 450 1750	TUBING FOR DEPTH SET 19668	RECORD SQUEEZ	AMOUNT PULL None None None PACKER SET 9408 E, ETC.
Garma - Sonia. CASING SIZE 11-3/4 8-5/8 5-1/2 SIZE 9800-10 8	WEIGHT LB 31.2 24 & 17	JFT. DEP	laterologicasing RECO TH SET 334 4003	EMENT	SCREEN 32. A DEPTH II 9800-20	30. SIZE 2-3, CID, SHOT, F	350 83 450 1750	TUBING FOR DEPTH SET 19668	RECORD SQUEEZ	AMOUNT PULL None None None PACKER SET 9408 E, ETC.
GROWN - SONIA CASING SIZE 11-3/4 8-5/8 5-1/2 SIZE Literforation Record (I	WEIGHT LB 31.2 24 6 17 TOP	INER RECORD BOTTOM d number) w/2 JSPF	laterological Salar Sala	RD (Report HOLE	SCREEN 32. A DEPTH II 9800-20	30. SIZE 2-3, CID, SHOT, F	350 83 450 1750	TUBING FOR DEPTH SET 9668 E, CEMENT OUNT AND 981. 1	RECORD SOUEEZ KIND MA	AMOUNT PULL None None None PACKER SET 9408 E, ETC. STERIAL USED
GRIMM - Sonia CASING SIZE 11-3/4 8-5/8 5-1/2 . Ferferation Record (I	WEIGHT LB 31.2 24 6 17 TOP	INER RECORD BOTTOM d number) w/2 JSPF	laterological Salar Sala	RD (Report HOLE	SCREEN 32. A DEPTH II 9800-20	30. SIZE 2-3, CID, SHOT, F	350 83 450 1750	TUBING FOR	RECORD SOUEEZ KIND MA 52. NR tatus (Proc	AMOUNT PULL None None None PACKER SET 9408 E, ETC. TERIAL USED acid
Gamma - Sonia Gamma - Sonia CASING SIZE 11-3/4 8-5/8 5-1/2 SIZE . Ferforation Record (I	WEIGHT LB 31.2 24 6 17 TOP	INER RECORD BOTTOM d number) w/2 JSPF	laterological States of the Set o	PRODUC	SCREEN 32. A DEPTH II 9800-20	30. SIZE 2-3, CID, SHOT, F	350 sz 450 1750 /8	TUBING FOR	RECORD SOUEEZ KIND MA STANK	AMOUNT PULL None None None PACKER SET 9408 E, ETC. TERIAL USED acid
Gamma - Sonia CASING SIZE 11-3/4 8-5/8 5-1/2 . SIZE . Ferferation Record (I 9800-10 & te First Freduction 2-17-68 te of Tes: 2-17-68	WEIGHT LB 31.2 24 6 17 TOP nterval, size an Produ	INER RECORD BOTTOM d number) w/2 JSPF	laterological Section (1988) ASING RECO TH SET 334 4003 9837 SACKS CE	PRODUC	SCREEN 32. A DEPTH II \$\frac{9800-26}{2000}\$ \$\frac{1}{2}\$ \$\fr	30. SIZE 2-3. CID, SHOT, F NTERVAL) type pump) Gas - MC	350 sz 450 1750 /8	TUBING F DEPTH SET 9668 E, CEMENT OUNT AND gal. 1.	RECORD SOUEEZ KIND MA STANK	AMOUNT PULL None None None None PACKER SET 9408 E, ETC. TERIAL USED acid d. or Shut-in) NG —Oil Ratio
Gamma - Sonia CASING SIZE 11-3/4 8-5/8 5-1/2 . SIZE . Ferferation Record (I 9800-10 & te First Freduction 2-17-68 te of Tes: 2-17-68	WEIGHT LB 31.2 24 \$ 17 TOP nterval, size an	JOS. MICTO CO./FT. DEP 3 32 4 32 4 INER RECORD BOTTOM d number) w/2 JSPF action Method (F. Choke Size 27/64 e Calculated	laterological Salva (Salva Salva Sal	PRODUC	SCREEN 32. A DEPTH IN 9800-20	30. SIZE 2-3. CID, SHOT, F NTERVAL type pump) Gas - MC 427	350 sz 450 1750 /8	TUBING F DEPTH SET 9668 E, CEMENT OUNT AND gal. 1	RECORD SOUEEZ KIND MA Tatus (Proc	AMOUNT PULL None None None PACKER SET 9408 E, ETC. TERIAL USED acid
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GROWN - SONS GROWN - SONS CASING SIZE 11-3/4 8-5/8 5-1/2 . Ferferation Record (I 9800-10 & te First Freduction 2-17-68 ate of Tes: 2-17-68 ow Tubing Press.	WEIGHT LB 31.2 24 \$ 17 TOP TOP Produ Hours Tested 24 Casing Pressur	LOG. MICRO CO./FT. DEP 3 32 4 32 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	laterological Salva (Salva Salva Sal	PRODUC	SCREEN 32. A DEPTH II 9800-26 CTION 3 - Size and ii 1 - Bbl. 326	CEME 30. SIZE 2-3, CID, SHOT, F NTERVAL type pump) Gas - MC 427	350 83 450 1750 FRACTURE AM 1000 F WG ater BbL	TUBING F DEPTH SET 9668 E, CEMENT OUNT AND gal. 1	RECORD SQUEEZ KIND MA Tatus (Proc	AMOUNT PULL None None None PACKER SET 9408 E, ETC. TERIAL USED acid d. or Shut-in) NG Oil Ratio 1310
Grams - Sont. Grams - Sont. CASING SIZE 11-3/4 8-5/8 5-1/2 SIZE Perferation Record (I 9800-10 & te First Freduction 2-17-68 te of Tes: 2-17-68 ow Tubing Press. 375 Disposition of Gas (S	WEIGHT LB 31.2 24 s 17 TOP TOP Produ Hours Tested 24 Casing Pressur	LOG. MICRO CO./FT. DEP 3 32 4 32 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	laterologias III SACKS CE SACKS CE lowing, gas li Prod'n. F Test Per 24- Oil - Bb	PRODUC	SCREEN 32. A DEPTH II 9800-20 TION Solve and ii 1 - Bbl. 326 Gas - MC	CEME 30. SIZE 2-3, CID, SHOT, F NTERVAL type pump) Gas - MC 427	350 83 450 1750 FRACTURE AM 1000 F Wc ater Bbl. 58	TUBING F DEPTH SET 9668 E, CEMENT OUNT AND gal. 1. Well S puter — Bkl. 58	RECORD SOUEEZ KIND MA Tatus (Proc ROBIC) Gas- Oil Gravit	AMOUNT PULL None None None PACKER SET 9408 E, ETC. TERIAL USED acid d. or Shut-in) NG Oil Ratio 1310 ty — API (Corr.)
Garma - Sonio Garma - Sonio CASING SIZE 11-3/4 8-5/8 5-1/2 . SIZE . Perferation Record (I 9800-10 & te First Freduction 2-17-68 te of Tes: 2-17-68 ow Tubing Press. 375	WEIGHT LB 31.2 24 \$ 17 TOP TOP Produ Hours Tested 24 Casing Pressur	LOG. MICRO CO./FT. DEP 3 32 4 32 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	laterologias III SACKS CE SACKS CE lowing, gas li Prod'n. F Test Per 24- Oil - Bb	PRODUC	SCREEN 32. A DEPTH II 9800-20 TION Solve and ii 1 - Bbl. 326 Gas - MC	CEME 30. SIZE 2-3, CID, SHOT, F NTERVAL type pump) Gas - MC 427	350 83 450 1750 FRACTURE AM 1000 F Wc ater Bbl. 58	TUBING FOR TUBING FOR THE PROPERTY OF THE PROP	RECORD SOUEEZ KIND MA Tatus (Proc ROBIC) Gas- Oil Gravit	AMOUNT PULL None None None PACKER SET 9408 E, ETC. TERIAL USED acid d. or Shut-in) NG Oil Ratio 1310 ty — API (Corr.)
Gamma - Sonia CASING SIZE 11-3/4 8-5/8 5-1/2 SIZE 1 referation Record (I 9800-10 & te First Freduction 2-17-68 te of Test 2-17-68 to Test 375 Disposition of Gas (S	WEIGHT LB 31.2 24 \$ 17 TOP TOP Produ Hours Tested 24 Casing Pressur old, used for functions	JOS. MICRO CO./FT. DEP 32 INER RECORD BOTTOM d number) w/2 JSPF action Method (F. Choke Size 27/64 Calculated Hour Rate el, vented, etc.)	laterologicasing RECO TH SET 334 4003 9837 SACKS CE lowing, gas lij Prod'n. F Test Per 24- Oil – Bb 32	PRODUC	SCREEN 32. A DEPTH IN 9800-20 CTION 3.26 Gas - MC 427	30. SIZE 2-3, CID, SHOT, F NTERVAL) type pump) Gas - MC 427	350 83 450 1750 FRACTURE AM 1000 F Wc ater BbL 58	TUBING FOR TUBING FOR THE PROPERTY OF THE PROP	RECORD SOUEEZ KIND MA STANE COLL Gravit Coll Gravit Ed By	AMOUNT PULL None None None PACKER SET 9408 E, ETC. TERIAL USED acid d. or Shut-in) NG Oil Ratio 1310 ty — API (Corr.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico Southeastern New Mexico _____ T. Penn. "B".____ T. Canyon _____ T. Ojo Alamo ___ Strawn _____ T. Kirtland-Fruitland ____ T. Penn. "C" ____ ____ T. т. Salt __ Atoka ______ T. Pictured Cliffs _____ T. Penn. "D" _____ _____ T. T. Cliff House _____ T. Leadville ____ 2614 T. Miss __ Yates___ T. Devonian _____ T. Menefee ____ T. Madison ___ 7 Rivers ___ T. Silurian _____ T. Point Lookout ____ T. Elbert ___ T. Queen_ T. Montoya T. Mancos T. McCracken Grayburg ___ Simpson ______ T. Gallup _____ T. Ignacio Qtzte ___ San Andres _______ T. 5404 T. McKee _____ Base Greenhorn ____ T. Granite ___ Glorieta _____ T. Ellenburger _____ T. Dakota _____ T. __ Paddock ____ T. T. Gr. Wash _____ T. Morrison ____ T. ___ Blinebry ___ Tubb ______ T. Granite _____ T. Todilto _____ T. ____ T. ____ T. T. Delaware Sand ______ T. Entrada _____ T. Drinkard _____ Abo ______ T. Bone Springs ______ T. Wingate ______ T. ____ T. Chinle _____ T. ____ T. T. Penn. ______ T. ____ T. ____ T. ____ T. ____ T. T Cisco (Bough C) 9793 T. T. Penn. "A" T.

FORMATION RECORD (Attach additional sheets if necessary)

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