			I	
NO. OF COPIES RECEIVED				
DISTRIBUTION	NEW MEXICO OIL (NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Ol		
SANTA FE	1)			C-104 and C-1.
FILE		AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	AS	
LAND OFFICE				
TRANSPORTER GAS				
OPERATOR				
I. PRORATION OFFICE Operator				
MIDWEST OIL CO	RPORATION			
1500 WILCO BLD	G., MIDLAND, TEXAS 79701			
Reason(s) for filing (Check prope. New We!!	Change in Transporter of:	Other (Please explain)		
Recompletion	Oil Dry Go	as \square		
Change in Ownership	Casinghead Gas Conde	 		
If change of ownership give nat and address of previous owner				
II. DESCRIPTION OF WELL A	Well No. Pool Name, Including F	Formation Kind of Lease		_ease No.
NEW MEXICO "O" STATE	In he rermo-	Pennsylvanian Rate, Federal	or Fee STATE	ease No.
Location		E10	Book	
Unit Letter A ;	660 Feet From The North Lin	ne and 510 Feet From T	ne Dast	
Line of Section 26	Township 11-8 Range	33-E , NMPM, LEA		County
	PORTER OF OIL AND NATURAL GA			
Name of Authorized Transporter of		Aidress (Give address to which approve		•
SERVICE PIPE LINE CO		Address (Give address to which approve	d conv of this form is to	he sent
WARREN PETROLEUM CON		P. O. BOX 1589, TULSA,		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 26 11-8 33-8	Is gas actually connected? When	APPROX 2-25-68	
	ed with that from any other lease or pool,	<u> </u>		
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Pluc Back Same Resty	Diff. Res'v
Designate Type of Comp		X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
1-13-68 Elevations (DF, RKB, RT, GR, e	2-17-68 Name of Producing Formation	9837 Top Oil/Gas Pay	Tubng Depth	
4225.7 GR	BOUGH "C"	9800	9668	
Perforations	BOOK C		Depth Casing Shoe	
9800 - 10	0 & 9816 - 20			
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEME	NT
15"	11-3/4	334	350	
11"	8-5/8	4003	450	
7-7/8"	5-1/2	9837	1750	
V. TEST DATA AND REQUES	2-3/8 ST FOR ALLOWABLE (Test must be	9668 after recovery of total volume of load oil a	nd must be equal to or ex-	ceed top allow
OIL WELL	able for this d	lepth or be for full 24 hours) Froducing Method (Flow, pump, gas lift	etc.l	
Date First New Oil Run To Tank			, 61617	
2-17-68 Length of Test	2-17-68 Tubing Pressure	Casing Pressure	Choke Size	
24 Hrs.	375		27/64	
Actual Prod. During Test 384	Oil-Bbls. 326	Water-Bbls. 58	Gαs-MCF 427	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Ebls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			TION 600 11 11 501 51	
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION	
I heraby cartify that the rolles	and regulations of the Oil Conservation	APPROVED	1	9
Commission have been compl	ied with and that the information given		Ami A	
above is true and complete t	o the best of my knowledge and belief.	BY		

Canolyn Sur (Signature) (Title)

PRODUCTION CLERK

(Date) FEB. 21, 1968 OSTRIES

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 11.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.