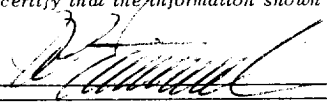


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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
5. TYPE OF COMPLETION		MATTIE 678 Ltd.	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		9. Well No.	
2. Name of Operator		1	
BTA Oil Producers		10. Field and Pool, or Wildcat	
3. Address of Operator		Undesignated	
104 South Pecos, Midland, Texas 79701			
4. Location of Well			
UNIT LETTER XXXX G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM		12. County	
THE East LINE OF SEC. 15 TWP. 9-S RGE. 34-E NMPM		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
Jan. 18, 1968	Feb. 13, 1968	March 22, 1968	4235' GL
19. Elev. Casinghead	4235'		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
9810'	9795'		Rotary Tools
			Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
9775' to 9788' - Bough "C"			Yes
26. Type Electric and Other Logs Run			27. Was Well Cored
GR & N Log			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
12 3/4"	33.38	384'	17 1/2"
8 5/8"	24 & 28	4008'	11"
4 1/2"	11.6 & 13.5	9810'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
375 ex.			
400 ex.			
300 ex.			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2 3/8"	9753	9750'	
31. Perforation Record (Interval, size and number)			
9775' to 9788' W/ 2 JSPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
9775' - 9788'		W/2 JSPF	
		Acidized W/ 500 gal. Acid	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
March 22, 1968	Pump - Kobe 4 X 2 3/8 X 2		Prod.
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
March 23, 68	24 hrs.	-----	46
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
----	---	-----	Gas - MCF
			Water - Bbl.
			Gas - Oil Ratio
			500
			46.3
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
Sold			Cecil Overseast
35. List of Attachments			
None			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED 		TITLE Production Supt. DATE March 28, 1968	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	2188	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____		T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2714	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____		T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	4070	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	5392	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	6874	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	7710	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	8946	T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. XXXX (Bough C) 9772		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	2188	2188	Gravel, Sand & Shale				
2188	2714	526	Anhydrite, Salt, & Shale				
2714	4070	1356	Sand, Dolomite & Shale				
4070	5392	1322	Dolomite, Anhydrite & Shale				
5392	8946	3554	Shale & Dolomite				
8946	9810	864	Lime & Shale				